

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34154
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hood State
8. Well No. 1
9. Pool name or Wildcat Wildcat Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3936'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator UMC Petroleum Corporation
3. Address of Operator 410 17th Street, Suite 1400, Denver, CO 80202	4. Well Location Unit Letter <u>F</u> : <u>2250'</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>10S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3936'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/97 Surface Casing:

17-1/2" hole, 13-3/8" casing, 48# H-40 @ 400'. Cemented with 415 sx "C" 2% CaCl. Cement circulated to surface. WOC 24 hrs, Tested ok. 5 centralizers, placed 5' above shoe then every other joint.

11/13/97 Intermediate Casing: 12-1/4" hole, 8-5/8" 32# K-55 @ 4380'. Cemented with 1515 sx 35/65 poz and "C" cement. Cement circulated to surface. WOC 6 hrs, tested ok.

1/25/98 Production Casing: 7-7/8" hole, 5-1/2" 17# S-95 & N-80 @ 12,180'. Cemented with 690 sx "H" 3 % KCL. Collar @ 12,133'. Centralizers 5' above shoe, and every other joint, 20 total. TOC @ 10,500'. Tested @ 1000 psi for 30 min, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Coordinator DATE 4/2/98

TYPE OR PRINT NAME Scott M. Webb

TELEPHONE NO. (303) 573-4721

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

APPROVED BY [Signature] TITLE FIELD REP. N DATE

CONDITIONS OF APPROVAL, IF ANY: