

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34201
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	21801

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Cobra Oil & Gas Corporation
3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206	

7. Lease Name or Unit Agreement Name Gainer Unit
8. Well No. 1
9. Pool name or Wildcat South Crossroads-Devonian

4. Well Location Unit Letter <u>D</u> : <u>1294</u> Feet From The <u>North</u> Line and <u>39</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>10S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u>	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4015' Gr
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to total depth of 12,230' (logger). Run 5 1/2" 17# LT & C and 20# LT & C L-80 casing and set at 12,213'. Cement with BJ Services with 150 barrels of mud with 150 SCF/bbl of N₂, plus 500 gallons of Mud Clean and 5 barrels of water, 500 gallons of Sure Bond with 5 barrels of water followed by 700 sacks of Class "H" cement with .6% FL52 and 3 1/2 lbs/sack of salt, .4% CD32, mixed at 15.6 ppg with a yield of 1.2 cubic ft/sack. Plug Down at 6:00 AM, 1/3/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Roky Edwards</u>	TITLE <u>Production Supervisor</u>	DATE <u>1/06/98</u>
TYPE OR PRINT NAME <u>Roky Edwards</u>	TELEPHONE NO. <u>940 716-5100</u>	

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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