

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34201

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

21801

7. Lease Name or Unit Agreement Name

Gainer Unit

8. Well No.

1

9. Pool name or Wildcat

South Crossroads - Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Cobra Oil & Gas Corporation

3. Address of Operator

P.O. Box 8206 Wichita Falls, Texas 76307-8206

4. Well Location

Unit Letter D : 1294 Feet From The North Line and 39 Feet From The West Line

Section 22

Township 10S

Range 36E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4015' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/97- Wait on cement twelve hours. Drill out of 13 3/8" surface casing with 12 1/4" bit. Test surface casing to 500 psig for 30 minutes. Drill 12 1/4" hole to 4,265'. Run 8 5/8" 32# J-55 casing and set @ 4,265'. Rig up B.J. Services and cement with lead of 1600 sacks 35:65 Poz "C" plus 5% salt and 1/4#/sack Cello, @ 12.7 ppg, with yield of 1.94 cuft/sack. Tail with 300 sacks class "C" plus 1% CaCl₂, @ 14.8 ppg with yield of 1.33 cuft/sack. Used 8 bow type centralizers, every other joint from bottom. Plug down 6 AM 11/22/97. Wait on cement twelve hours. Drill out of 8 5/8" intermediate casing with 7 7/8" bit. Test casing to 1000 psig for 15 minutes, 11/23/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rory Edwards

TITLE Production Supervisor DATE 11/25/97

TYPE OR PRINT NAME

Rory Edwards

TELEPHONE NO. 940-716-510

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

DEC 29 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: