

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30 025 34231

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
058102

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

FLYING M SA UNIT

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

8. Well No.

25-6

3. Address of Operator

ATTN: BEVERLY HATFIELD PO BOX 11390 MIDLAND, TX 79702

9. Pool name or Wildcat

FLYING M SAN ANDRES

4. Well Location

Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 28 Township 9S Range 33E NMPM LEA County

10. Date Spudded

02/03/98

11. Date T.D. Reached

02/14/98

12. Date Compl. (Ready to Prod.)

02/28/98

13. Elevations (DF & RKB, RT, GR, etc.)

4348 GR

14. Elev. Casinghead

15. Total Depth

4650'

16. Plug Back T.D.

4518

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4481-4504' SAN ANDRES

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	426'	12-1/4	310 SX C	
5-1/2	15.5#	4650'	7-7/8	340 SX 35/65 POZ, 140 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	THICKNESS	BUCKET SET
					2-7/8	448'	

26. Perforation record (interval, size, and number)

4526-4528' 2 JSPF 6 HOLES
4481-4504' 1 JSPF 15 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4526-28'	400 GAL 15% HCL NEFE
4481-4504'	150 GAL 10% PENTOL 200 ACID

28. PRODUCTION

Date First Production 03/05/98	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2-1/2 X 1-3/4 X 18' PMP					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 03/31/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 12	Gas - MCF 0	Water - BbL. 510	Gas - Oil Ratio NA
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - BbL. 12	Gas - MCF 0	Water - BbL. 510	Oil Gravity - API - (Corr.) 32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA

Test Witnessed By

TERRY MABREY

30. List Attachments

C104, C102, DEVIATION SURVEY, ~~PPH~~

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

BEVERLY HATFIELD

Title

COMPLIANCE SPECL

Date 04/02/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1903.0 T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 3739.0 T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. PIE MARKER _____ 4316.0
 T. Wolfcamp _____ T. SLAUGHTER _____ 4463.0
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	3739.0	3739.0	RED BEDS, SHALE ANHYDRITE, SALT AND SAND				
3739.0	4650.0	911.0	DOLOMITE, LIMESTONE & ANHYDRITE				