

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34255
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	22212

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☒ OTHER ☐ PLUG & ABANDON					
2. Name of Operator COBRA OIL & GAS CORPORATION					
3. Address of Operator PO BOX 8206 WICHITA FALLS, TX 76307					
4. Well Location Unit Letter B : 330 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 26 Township 11S Range 37E NMPM LEA County					
10. Date Spudded 1/5/98	11. Date T.D. Reached 2/19/98	12. Date Compl. (Ready to Prod.) NA	13. Elevations (DF& RKB, RT, GR, etc.) 3941 KB	14. Elev. Casinghead 3923'	
15. Total Depth 12,656	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-12,656'	19. Producing Interval(s), of this completion - Top, Bottom, Name NONE	
21. Type Electric and Other Logs Run				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		48	435	17 1/2	425 SX CL "C"
8 5/8"		32	4480	12 1/2	1650 SX POZ. CL "C"
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) NA			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
28. Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump)			
Date of Test		Hours Tested	Choke Size	Prod'n For Test Period	Well Status (Prod. or Shut-in) Dry Hole
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Gas - Oil Ratio
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments DST, DEVIATION SURVEY, LOGS					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Rory Edwards		Printed Name RORY EDWARDS		Title SUPERVISOR	Date 3/3/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____ 9890	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11252	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11716	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3028	T. Miss _____ 12408	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3170	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4364	T. Simpson _____	T. Gallup _____	T. Ignacio Ozite _____
T. Glorieta _____ 5862	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7149	T. Delaware Sand _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7849	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9164	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9839	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	322	322	SURFACE ROCK	11111	11462	351	LM, SH
322	1845	1523	RED BED	11462	11691	229	SH, SD
1845	2352	507	ANHY	11691	11838	147	SD
2352	3734	1382	SALT, ANHY	11838	12045	207	LM
3734	4350	616	ANHY, DOLO	12045	12343	298	LM, SH
4350	4480	130	LM	12343	12497	154	LM
4480	5291	811	LM, DOLO	12497	12656	159	CH, DOLO
5291	6710	1419	LM, DOLO, SD				
6710	7133	423	LM, SH				
7133	7884	751	LM, DOLO				
7884	8880	996	SH				
8880	9235	355	DOLO				
9235	10733	1498	LM				
10733	11111	378	LM, SH, CH				