

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34255
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 22212

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Henard Unit
2. Name of Operator Cobra Oil & Gas Corporation	8. Well No. 1
3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206	9. Pool name or Wildcat Gladiola (Devonian)
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>11S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3923' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Wait on cement 19.25 hrs. - Test 13 3/8" casing to 5000 psi for 15 min.  
Drill 12 1/4" intermediate hole out of 13 3/8" surface casing. Drill 12 1/4" hole to 4,480'. Run 8 5/8" 32# J-55 & NS-80 casing and set @ 4,480'. Rig up B.J. Services and cement with 1000 sacks 35% Poz +65% "C" with 6% gel, 5% salt, @ 12.4 ppg with a yield of 2.01 cuft/sx. Follow with 350 sacks 35% Poz + 65% C +6% gel, 5% salt + 1/4 lb/sack celloflake @ 12.4 ppg and yield of 2.01 cuft/sx. Tail with 300 sacks class "C" +1% CaCl<sub>2</sub> @ 14.8 ppg with yield of 1.33 cuft/sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 1/19/98  
TYPE OR PRINT NAME Rory Edwards (940) 716-5100  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY WILLIAMS  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FR 04 1998