TYPE OR PRINT NAME

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

John W.

Be 11

ORIGINAL SIGNED BY

CARVINK

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. 2040 Pacheco St. 30-025-34309 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 sindicate Type of Lease STATE FEE <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. L-0061 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) New Mexico L-61 State :Type of Well: GAS WELL MET K OTHER \*Name of Operator Matador Operating Company \*Well No. 2 Pool name or Wildcat 8340 Meadow Rd., #158, Dallas, TX 75231 Flying M San Andres **Well Location** 593 Feet From The North Line and \_\_\_668 \_ Feet From The \_\_East Section 10S Township 33E NMPM Range County eElevation (Show whether DF, RKB, RT, GR, etc. 4214 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT PULL OR ALTER CASING  $\mathbf{x}$ CASING TEST AND CEMENT JOB OTHER: OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Cog some TD @ 4500 3-2-98. Ran logs DLL-CNL-LDL-GR. Ran 126 jts 10.5# J-55 STC csg. Tally 4507.98 set @ 4500. Halliburton cmt w/ 740 sx Interfill C @ 11.9 PPG w/ 2.47 CFS yld followed by 115 sx 50:50 Premiun: Poz w/ 2.0% Gel & 0.5% Halad 322 @ 14.5 PPG w/ 1.28 CFS yld. Dsplc plug w/ FW. Bump plug OK. Flts held. Full circ thru-out. Circ gray colored wtr to surface. ND BOP. Set slips w/ full csg wt. Weld on protective plate w/ vent holes. Please amend C-103 w/az size. Ran 126 jts 4-1/2" 10.5# J-55 STC csg. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ππε Drilling Manager \_\_ DATE <u>3-4-98</u>

TITLE

214-987-7144

TELEPHONE NO

DATE NOV 09 1008

1/0

AND THE EXPLORMENT OF THE PROPERTY OF THE PROP  District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Previous Operator Signature

1000 Rio Braz	os Rd., Aztec,	NM 87410			2040 Sou Santa Fe						l ame	5 Copie NDED REPOR		
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Midland, TX						<sup>3</sup> Reason for Filing Code								
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<b>4 API Number 30 - Q</b> 25–34309 Flying M San Andres						Pool Name				<sup>e</sup> Pool Code 24620				
	operty Code	T IYING WI GAI	<sup>8</sup> Property Name					<sup>o</sup> Well Number				_		
2145 New Mexico L-61 State											2			
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41 Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water			<sup>44</sup> Gas		<sup>45</sup> AOF			<sup>46</sup> Test Method	_	
ì		1		4	42		TSTM					Pumping		
			oil Conservation						NSERVAT	ON DI	VISIO	)N		
complied with and that the information given above is true and complete to the best of my knowledge and belief.							ORIGINAL SIGNED BY CHRIS WILLIAM							
Signature: Russ Mathis							Approved by: DISTRICT   SUPERVISOF							
Printed name: Russ Mathis							Title:							
<sup>Title:</sup> Producion Manager							Approval Date: UN 2 2 1998							
Date: 05/13/98 Phone: 915-687-5955														
48 If this is a ch	nange of opera	tor fill in the	OGRID numbe	r and name of	the previous	operator								

Printed Name

Date