DISTRICT II

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

ELL API NO	Э.		
	20 025	24504	

30-025-34501					
5. Indicate Type of Lease					
STATE X	FEE 🔙				
6. State Oil & Gas Lease No.					

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 23667 1000 Rio Brazos Rd., Aztec. NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL DRY X **OTHER** GAS WELL 1b. Type of Completion: Mazama State WORK NEW OTHER Dry Hole DEEPEN L BACK RESVR OVER WELL 8. Well No. 2. Name of Operator Ocean Energy, Inc. 9. Pool name or Wildcat 3. Address of Operator 410 17th Street, Suite 1400, Denver, Colorado 80202 Devonian Well Location East 1650 Unit Letter 2130 Feet From The North Line and Feet From The Line 30ス Lea 37E Section Township **NMPM** County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11/18/98 Well P & A ed. GL 3950' KB 3968' 9/15/98 11/17/98 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Drilled By Many Zones? 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Dry Hole No 22. Was Well Cored 21. Type Electric and Other Logs Run No DIL, BHS, Neutron CASING RECORD (Report all strings set in well) DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED WEIGHT LB./FT. **CASING SIZE** 430 sx Premeum Plus 400' 17-1/2" None 13-3/8" 48# 1000 sx IFC & Prem. + None 32# 4368' 12-1/4" 8-5/8" TUBING RECORD LINER RECORD 24. DEPTH SET PACKER SET **BOTTOM** SCREEN SIZE SACKS CEMENT SIZE TOP NA NA ŇΑ 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) 26. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED Open Hole 12,184' to 4368' Well plugged and abandoned **PRODUCTION** Production Method (Flowing, gas lift, pumping-Size and type of pump) Well Status (Prod. or shut-in) Date of First Production Dry Hole Dry Hole Water - Bbl. Gas - Oil Ratio Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Date of Test Test Period Oil Gravity - API - (Corr.) Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Casing Pressure Flow Tubing Press. Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. List Attachments Logs, Deviation Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Regulatory Printed

Scott M. Webb

Name

Title Coordinator



12/22/98

Date

Signature

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special ests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, frue ertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be iled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

			T. Canyon		T. Oio Alam	10		T. Penn. "B"		
. Salt	T. Strawn		T. Kirtland-Fruitland							
. Salt	T. Atoka 11190'		T. Pictured Cliffs							
Yates		2925'	T. Miss	11515'						
. 7 Rivers			T. Devonian	12063'						
. Queen			T. Silurian							
. San Andres	s	4260'	T. Sipson							
. Glorieta		5722'	T. McKee							
. Paddock _			T. Ellenburger_							
. Blinbry			T. Gr. Wash							
. Tubb			T. Delaware Sar	nd	T. Todilto			T		
. Drinkard			T. Bone Springs	5	T. Entrada			T.		
. Abo		7760'	T		T. Wingate			Т.		
. Wolfcamp		9105'	T		T. Chinle			т		
. Penn			Т		T. Permain			т.		
. Cisco (Bou	ugh C)	·	Т		T. Penn "A"			T.		
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