

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34514

5. Indicate Type of Lease
STATE FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name

HITOP FEE

2. Name of Operator
MARBOB ENERGY CORPORATION

8. Well No.
1

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat
CROSSROADS; DEVONIAN, EAST

4. Well Location
Unit Letter 1 : 382 Feet From The NORTH Line and 953 Feet From The WEST Line
Section 30 Township 9S Range 37E NMPM LEA County

10. Date Spudded 08/05/99 11. Date T.D. Reached 09/11/99 12. Date Compl. (Ready to Prod.) 10/03/99 13. Elevations (DF & RKB, RT, GR, etc.) 4001 GR 14. Elev. Casinghead

15. Total Depth 12086 16. Plug Back T.D. 12086 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 12055-12086' OPEN HOLE 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
GAMMA RAY NEUTRON

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	470 SX	134 SX CIRC
8 5/8"	47 JTS 32#				
8 5/8"	49 JTS 24#	4275'	12 1/4"	1175 SX	200 SX CIRC
5 1/2"	288 JTS 17#	12055'	7 7/8"	250 SX	TOC 11000' EST

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11986'	

26. Perforation record (interval, size, and number)
12055-12086' OPEN HOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 10/03/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test 10/04/99 Hours Tested 14 Choke Size 12/64 Prod'n For Test Period Oil - BbL. 108 Gas - MCF TSTM Water - BbL. 0 Gas - Oil Ratio

Flow Tubing Press. 110# Casing Pressure 0 Calculated 24-Hour Rate Oil - BbL. 185 Gas - MCF TSTM Water - BbL. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By RAY HERRINGTON

30. List Attachments
LOG, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

CAIRENE D. SMITH

Title

PRODUCTION ANALYST

Date

10/07/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2217.0	T. Canyon	
T. Salt		T. Strawn	10952.0
B. Salt		T. Atoka	11202.0
T. Yates	2865.0	T. Miss	11555.0
T. 7 Rivers		T. Devonian	12058.0
T. Queen	3707.0	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4252.0	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	6952.0	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	7690.0	T.	
T. Wolfcamp	8978.0	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from ... to
No. 2, from to No. 4, from ... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology