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Unit Letter M : 845 feet from the South line and 1170 feet from the East line Section 16 Township 10S Range 34E NMPM Lea County 10 Elevation (Show whether DR, RKB, RT, GR, etc.) 4216' GR County 4216' GR County 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING PULL OR ALTER CASING COMMENCE DRILLING OPNS. ALTERING OTHER: OTHER: Re-entry D Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of recompliation. 4/2/01 - NiRU publing unit. 4/3/01 - Spud on surface plug at 9:30 AM. Drilled 5', fell through. A/114/01 - Drilled out plugs and cleaned hole. Tagged casing stub at 2254'. 4/116/01 - Third with 7-7/8'' bit and clean out inside 8-5/8'' casing 10s. 1015. 5015. 015. 9-1/4'' mill. Milled 2' off stub. TH with 7-7/8'' bit, tog top of stub. NMII dropped 3', then drilled to 2274'. Acts like 0156 e0 togo. 114 with 7/8'''''' bit and clean out inside 8-5/8'''	Unit Letter M : 845 feet from the _South ine and1170 feet from the _East line Section 16 Township 10S Range 34E NMPM Lea County 10 Elevation (Show whether DR, RKB, RF, GR, etc.) 4216' GR County 4216' GR County 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING PULL OR ALTER CASING COMMENCE DRILLING OPNS. ALTERNOG OTHER:	105 5. 4" Sileel Allesi				
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Abigail AUX State #1 API – 30-025-34646 Section 16 T10S-R34E Lea County, New Mexico

Describe proposed or completed operations continued:

4/27/01 - RD and move out.

5/9/01 – Road unit to location.

5/11/01 - Run video camera to check casing stub. Shows side of casing full of cement. Wait on orders.

5/15/01 – RD and move out.

6/22/01 - MIRU pulling unit.

6/26/01 - TIH with 7-7/8" blade bit to 2522' Determined outside of casing. Pull up and tag stub again. Kept falling to side. 6/27/01 - TIH with 4-3/4" bit, work to get inside stub. Kept falling to side.

Released all equipment and rig down.

8/21/01 - Road unit to location.

8/22/01 – TIH with tubing to 2251'. Pump 100 sxs Class C + 2% CaCl2. WOC 2 hours. Tag plug at 1880'.

Pull up to 500'. Spot 50 sxs plug.

Spot 15 sxs surface plug.

FINAL REPORT. WELL IS PLUGGED AND ABANDONED.