

Submit to Appropriate

District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105

Revised 1-1-89

WELL API NO. 30-025-34686
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA 1332

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name PENROC "9" STATE	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>HORIZONTAL</u>		8. Well No. 1	
2. Name of Operator PENROC OIL CORPORATION		9. Pool name or Wildcat LANG ABO	
3. Address of Operator P.O. Box 5970 Hobbs NM 88241			
4. Well Location Unit Letter <u>P</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>314</u> Feet From The <u>EAST</u> Line <u>BAL</u> <u>563</u> <u>S</u> <u>305</u> <u>E</u> Section <u>09</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>LEA</u> County			
10. Date Spudded 02/18/00	11. Date T.D. Reached 02/04/00	12. Date Compl. (Ready to Prod.) 02/23/00	13. Elevations (DF& RKB, RT, GR, etc.) 4212 GL
14. Elev. Casinghead -			
15. Total Depth 9917 (H)	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools Cable Tools Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name 9633 - 9917' (Horizontal)			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run None			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48-61	435	17 1/2	440	
8 5/8"	32	4060	12 1/4	875	
5 1/2"	17 1/2	9080	7 7/8	1686	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		NONE		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8710'	8580'

26. Perforation record (interval, size, and number) 8926' - 9917'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9917 - 9633'	10,000 gal. 20% HCL

28. PRODUCTION

Date First Production 02/09/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing/swabbing				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/23/00	Hours Tested 24	Choke Size 14 1/64"	Prod'n For Test Period	Oil - Bbl. 73	Gas - MCF 124	Water - Bbl. 2 BLW	Gas - Oil Ratio 1.699
Flow Tubing Press. 160"	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 73	Gas - MCF 124	Water - Bbl. 2 LW	Oil Gravity - API - (Corr.) 40.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy	Test Witnessed By Billy Walker
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30. List Attachments Separately being furnished by Schlumberger (Acadriell) (Directional)
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>[Signature]</i>	Printed Name M. Y. Merchant	Title President	Date 03/13/00
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