

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34686

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA 1332

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

PENROC OIL CORPORATION

3. Address of Operator

P.O. Box 5970, Hobbs, NM 88241

7. Lease Name or Unit Agreement Name

PENROC '9' STATE

8. Well No.

1

9. Pool name or Wildcat

LANE ABO, SOUTHEAST

4. Well Location

Unit Letter I: 1650 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 09 Township 10S Range 34E NMPM LEA County

10. Date Spudded

9-8-99

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

10/21/99

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

9080

16. Plug Back T.D.

9060'

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By

Rotary Tools

ROTARY

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

8956'-9040' (ABO)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CNL, DLL & GR

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48-61"	435	17 1/2	440 SXS.	CIRC. 150 SM
8 5/8"	32	4060	11"	875 SXS.	CIRC. 40 SM
5 1/2	17 @ 20	9080'	7 7/8"	1688 SXS.	TDC 5752'

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
-	-	-	-	-

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 1/8"	8890'	8890'

26. Perforation record (interval, size, and number)

8956'-9040' (38 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8956-9040 Acidized w/ 3200 gal. 20%
w/ 606 gal sealers

28.

PRODUCTION

Date First Production

10/21/99

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-in

Date of Test

10/21/99

Hours Tested

6

Choke Size

2"

Prod'n For Test Period

Oil - Bbl

6

Gas - MCF

17

Water - Bbl

Trace

Gas - Oil Ratio

4166

Flow Tubing Press.

50"

Casing Pressure

pkv

Calculated 24-Hour Rate

Oil - Bbl

24

Gas - MCF

100

Water - Bbl

1

Oil Gravity - API - (Corr.)

40.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for test - will sell via Penroc 10' meter-Dynegy

Test Witnessed By

Billy Walker/Del Marchington

30. List Attachments

CNL, DLL & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Yolanda Merchant

Printed Name

M.Y. Merchant

Title

President

Date

10/25/99