

District I
1625 N. French, Hobbs, NM 88240
District II
311 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34765

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

KCS Medallion Resources, Inc.

3. Address of Operator

7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489

7. Lease Name or Unit Agreement Name

Bobby Fee

8. Well No.

1

9. Pool name or Wildcat SWD

~~Crossroads Silure Devonian~~

4. Well Location

Unit Letter L : 2252 Feet From The South Line and 990 Feet From The West Line

Section 25

Township 9S

Range 36E

NMPM

Lea

County

10. Date Spudded

1/27/00

11. Date T.D. Reached

3/6/00

12. Date Compl. (Ready to Prod.)

4/04/00

13. Elevations (DF & RKB, RT, GR, etc.)

KB 4018', DF 4017', GL 4011'

14. Elev. Casinghead

4011'

15. Total Depth

12,288'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,531'-37' & 11,542'-48'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SODSN, DIM-SFL, BCS

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17-1/2"	550 sacks PP	
8-5/8"	24#	4200'	12-1/4"	1640 sacks interfill & PP	
5-1/2"	N-80	12,885'	7-7/8"	250 sacks Super H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12,229'	

26. Perforation record (interval, size, and number)

11,531'-37' & 11,542'-48' 4" gun

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,531'-37' 2000gals MOD 101 w/add & ball

11542'-48' sealers

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. <u>or Shut-in</u>)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Kaye Alley

Title Production Tech. Date 9/25/00

918-491-4137