

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1313
7. Lease Name or Unit Agreement Name Sand Springs State Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Manzano Oil Corporation 505/623-1996	
3. Address of Operator P.O. Box 2107/Roswell, NM 88202-2107	
4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 35 Township 10 South Range 34 East NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4161' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to a total depth of 9222' and TA 1/18/2000. 13-3/8" csg shoe @ 391'KB. Cemented to surface. 8-5/8" csg shoe @ 3800'KB. Cemented to surface. Formation tops as follows:

Wolfcamp - 9158' - No porosity	Drinkard - 7170'	Base Salt - 2850'
Abo Pay - 9070' - No porosity	Paddock - 5660'	Top Salt - 2260'
Abo Shale - 7814'	San Andres 4140'	

Propose following cement plugs:

1. 100' plug top of Drinkard 7170' back to 7070'.
2. 100' plug top of Paddock 5660' back to 5560'.
3. 100' plug @ 8-5/8" shoe (50' in and out) from 3850' back to 3750'.
4. 100' plug at top of salt from 2260' back to 2160'.
5. 100' plug @ 13-3/8" shoe (50' in and out) from 441' back to 341'.
6. 10 sks surface plug with dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie E. Brown TITLE VP Engineering DATE 7/14/00
TYPE OR PRINT NAME Donnie E. Brown TELEPHONE NO. 623-1996

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

