

Submit 3 Copies
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34790

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-1314

7. Lease Name or Unit Agreement Name

East Sand Springs Unit

8. Well No.

1

9. Pool name or Wildcat

Sand Springs Atoka Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1000 Feet From The North Line and 660 Feet From The West Line

Section 5 Township 11S Range 35E NMMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4155' GR

11.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Clean out ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-2000 - Moved in and rigged up pulling unit. Bled tubing and casing down. Loaded hole with 2% KCL water. Nipped down tree and nipped up BOP. TOOH with tubing. Rigged up wireline. TIH with CIBP and set CIBP at 11860'. TOOH. TIH with cement retainer and set retainer at 11640'. TOOH. Rigged down wireline. TIH with stinger part way. Shut in. 5-3-2000 - TIH with stinger on 2-3/8" tubing and sting into retainer. Spaced out. Sting out of retainer. Mixed and pumped 50 sacks "H" Neat with 4/10% fluid loss (yield 1.18, weight 15.6). Stopped 3 bbls short of stinger. Sting into retainer. Squeezed perforations. 11670-11676' to 5050 psi with 30 sacks in formation. Reversed out 19 bbls to pit. TOOH. Shut well in. 5-4-2000 - TIH with bit, drill collars and tubing. Tagged 5' of cement on top of retainer. Drilled cement and retainer. Drilled out squeeze cement. Fell out at 11677'. Circulated clean. Tested squeeze perforations to 1000 psi for 5 minutes, OK. TIH and tagged CIBP at 11860'. Shut down.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TYPE OR PRINT NAME

Operations Technician

DATE Aug. 14, 2000

TELEPHONE NO. 505/748-147

AUG 22 2000

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

