

YATES PETROLEUM CORPORATION  
East Sand Springs State Unit #1  
Section 5-T11S-R35E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

5-5-2000 - Drilled out CIBP at 11860'. Pushed down to PBTD at 12000'. TOOH and laid down drill collars.

5-6-7-2000 - Stand by - shut in.

5-8-2000 - Rigged up coiled tubing unit. TIH with 1-3/4" coiled tubing and jetted hole dry to 11900'. TOOH with coiled tubing. Shut well in.

5-9-2000 - Shut in.

5-10-2000 - Rigged up frac equipment. Frac'd perforations 11882-11886' (Atoka) with 21000 gallons 70Q foam and 20500# 20-40 interprop. Pressured out with 2000# prop in formation and 16500# in casing. Opened well and flowed back. Shut well in.

5-11-2000 - Rigged up coiled tubing unit. TIH with 1-1/2" coiled tubing and jetted with N2. Cleaned out to 12000'. Set on bottom 45 minutes. TOOH. Well clean. TOOH. Rigged down coiled tubing unit.

5-12-2000 - Rigged up wireline. TIH with 3-1/8" casing guns and set down at 10600'. TOOH. Rigged up coiled tubing unit. TIH with 1-1/4" coiled tubing and jetted. Cleaned out to 12000'. TOOH and rigged down coiled tubing unit. Shut well in.

5-13-15-2000 - Rigged up wireline. TIH with 3-1/8" casing guns and set down at 11600'. Worked loose & TOOH. Shut well in.

5-16-2000 - Rigged up coiled tubing unit. TIH with 1-3/4" coiled tubing and jetted with N2. Counter on coiled tubing unit was dragging and stopped at 11687' - solid bottom. Worked pipe and spudded down. Could not make any hole. Assumed counter was off and we were on bottom. Jetted for 1 hour. TOOH and rigged down coiled tubing unit. Rigged up wireline. TIH with 3-1/8" casing guns and set down at 11690' - could not get any deeper. TOOH. Shut well in.

5-17-2000 - TIH with bit, drill collars and tubing and tagged up at 11690. Rigged up swivel. Loaded hole with 160 bbls 2% KCL. Washed to 11745' without taking weight. Put 5 points on bit and washed to 11809'. Felt like we fell through a bridge, but would take weight. Washed 41' in 15 minutes. Torquing up at 11850'. Stalled out swivel at 2000 psi. Picked up and circulated bottoms up - frac sand, chunks of cement and a few metal shavings. Laid down swivel. Pulled 15 stands and shut well in.

5-18-2000 - TIH with 15 stands and tagged up at 11850'. Rigged up swivel - torquing and jumping metal in returns. Laid down swivel. Pulled 15 stands. Shut down due to wind.

5-19-2000 - TIH with 15 stands and tag up and 11850'. Circulate conventional with 30 bbls to stir up fill below bad spot. Reversed out. Recovered cuttings of cement and metal shavings. TOOH - bit indicates outside wear on cones that casing is collapsed. TIH with impression block on tubing and set down at 11850'. TOOH. Lead block indicates collapsed casing on one side - not totally. TIH with 3-3/8" casing swedge, jars, drill collars and tubing to 8000'. Shut well in.

5-20-2000 - TIH with tubing and tagged up at 11860' - corrected to tubing measurement. Started swedging with swedge. Made 6" and could not get thru collapse. Swedge is plugging with sand. TOOH and rigged up wireline. TIH with CCL and correlate on depth - set down at 11870'; casing collar at 11866'. Rigged down wireline. Picked up 3-7/8" shoe, 1 joint of washpipe, jars and drill collars and started in hole with tubing. Shut well in.

5-21-22-2000 - TIH with shoe and washpipe. Set down at 11857'. Started milling out. Milled to 11872'. Plugged up drill collars and jars. Could not unplug. TOOH & cleared all tools. Shut well in.

5-23-2000 - TIH with shoe, washpipe, jars, drill collars and tubing. Tagged up at 11864'. Washed down to 11869'. Plugging up. Worked 2 hours - getting large chunks of cement and formation. Circulated clean. Circulated conventional. Rotated and stalled out. Did not make any hole. TOOH - bottom of shoe worn out and rounded as if splitting pipe. Shut well in.

