

OIL CONSERVATION DIVISION

STRICT I
Box 1980, Hobbs, NM 88240

STRICT II
Drawer DD, Artesia, NM 88210

STRICT III
100 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34790
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1314
7. Lease Name or Unit Agreement Name	East Sand Springs Unit
8. Well No.	1
9. Pool name or Wildcat	Sand Springs Atoka Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1000 Feet From The North Line and 660 Feet From The West Line Section 5 Township 11S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4155' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize (Miss. Morrow & Atoka) <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-2000 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit. TIH with bit, casing scraper and tubing to 6700'. Shut well in for night.

2-11-2000 - Finished TIH with tubing, scraper and bit and tagged PBTD at 12400'. Pickled tubing with 500 gallons of 15% double inhibited HCL acid. Reversed out acid. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. Shut well in for night.

2-12-2000 - Rigged up wireline with full lubricator. TIH with 3-3/8" casing guns and perforated 12306-12400' w/67 .27" holes as follows: 12306-12315' (20 holes); 12360-12384' (50 holes) and 12384-12400' (17 holes). TOOH with casing guns and rigged down wireline and lubricator. TIH with Arrow Set packer with 1.81" profile to 12400'. Pulled up to 12255' and set packer. Acidized perforations with 3500 gallons 15% iron control HCL acid. Bled well down. Swabbed. Shut well in.

2-13-2000 - Opened well up and flow tested. Shut well in.

2-15-2000 - Flow tested. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 15, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 2000