

YATES PETROLEUM CORPORATION
East Sand Springs Unit #1
Section 5-T11S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

2-16-2000 - Shut in.
2-17-2000 - Bled well down. Pumped 50 bbls 2% KCL down tubing. Released packer. TOOH. Nipped down BOP. Nipped up 7-1/16" 5K full open valve BOP. TIH with 5000' of tubing. Shut well in.
2-18-2000 - Rigged up treesaver. Acidized perforations 12306-12400' (Mississippian Lime) with 30000 gallons 15% iron control gelled acid with 15000 gallons CO2 (down casing). Rigged down casing saver. Flowed well back. Shut well in.
2-19-2000 - Rigged up wireline. TIH with gauge ring and junk basket to 12300'. TOOH. TIH with Arrow Set packer with 1.81" blanking plug in profile nipple. Lubricated in. Set packer at 12560'. TOOH. Bled casing down. TIH with seal connector and latched onto packer. Spaced out. Loaded hole with 2% KCL. Circulated clean. Nipped down BOP. Nipped up tree. Latched onto packer. Flanged up wellhead. Swabbed tubing down to 3000'. Rigged up slickline. TIH with pulling tools and pulled probe. TIH and pulled blanking plug. TOOH. Rigged down slickline. Swabbed & flow tested.
2-20-2000 - Flow testing.
2-21-2000 - Flow tested. Shut well in.
2-22-2000 - Flow tested. Shut well in.
2-23-2000 - Flow tested. Shut well in.
2-24-2000 - Shut in.
2-25-2000 - Rigged up slickline. TIH with static bottom hole pressure bomb. TOOH. Rigged down slickline. Bled well down to tank. Pumped 50 bbls 2% KCL down tubing. Nipped down wellhead. Nipped up 7-1/16" valve BOP. Released packer. TOOH. Shut well in.
2-26-28-2000 - TIH with RBP with index valve and set RBP at 12250'. Loaded hole. Spotted 2 sacks of 20-40 sand on RBP. Pulled tubing to 10000'. Swabbed dry. TOOH. Shut well in.
2-29-2000 - Rigged up wireline with full lubricator. TIH with 3-3/8" casing guns and perforated 12118-12137' w/104 .42" holes as follows: 12118-12128' and 12129-12137' (6 SPF - Morrow). TOOH with casing guns and rigged down wireline and lubricator. TIH with Arrow Set packer with 1.81" profile. Set packer at 12053'. Swabbed. Shut well in.
3-1-2000 - Swabbed. Rigged up treesaver. Acidized perforations 12118-12137' (Morrow) with 1600 gallons 7-1/2% Morrow acid with 1000 scf/bbl N2. Rigged down treesaver. Flowed well back. Swabbed. Shut well in.
3-2-2000 - Bled well down. Swabbed & flow tested. Shut well in.
3-3-2000 - Flared well down. Swabbed & flow tested. Shut well in.
3-4-6-2000 - Bled well down. Loaded tubing with 47 bbls 2% KCL water. Released packer. TOOH. Shut well in.
3-7-2000 - Rigged up casing saver. Frac'd perforations 12118-12137' (via 4-1/2" casing - Morrow) with 60500 gallons 70Q binary foam and 55000# 20-40 interprop. Shut well in for 2-1/2 hours. Opened well up and began flowing back frac for cleanup.
3-8-2000 - Flowed well to pit. Shut well in due to high winds.
3-9-2000 - Bled well down. TIH with notched collar on tubing. Tagged sand at 11965'. Rigged up swivel. Washed down to 12250'. Circulated clean from RBP. Pulled 50 stands. Shut well in.
3-10-2000 - TOOH with tubing. TIH with Arrow set packer with 1.81" on/off tool. Nipped down full open valve BOP. Nipped up tree. Set packer at 12052'. Swabbed. Shut well in.
3-11-13-2000 - Bled well down. Swabbed & flow tested. Shut well in.
3-14-2000 - Bled well down. Swabbed. Unset packer. Nipped down tree and nipped up BOP. Loaded tubing. POOH with packer. TIH with retrieving head - could not get RBP loose. Shut well in.

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