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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION WELL ADD NO

Revised 1-1-89

P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: OR WELL OF THE SUCH PROPOSALS.)  2. Name of Operator YATES PETROLEUM CORPORATION  3. Address of Operator 105 South 4th St., Artesia, NM 88210  Same	30-025-34790
SUNDRY NOTICES AND REPORTS ON WELLS   1. Lease   1. L	Type of Lease STATE X FEE
(DO NOT USE THIS FORM FOR PROPOSALS DIFFICATION FOR PERMIT DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:  ONE OF WELL DIFFERENCE ON THE OTHER  2. Name of Operator  YATES PETROLEUM CORPORATION  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  105 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  107 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  107 South 4th St., Artesia, NM 88210  3. Address of Operator  108 South 4th St., Artesia, NM 88210  3. Address of Operator  108 South 4th St., Artesia, NM 88210  3. Address of Operator  108 South 4th St., Artesia, NM 88210  3. Address of Operator  107 South 4th St., Artesia, NM 88210  3. Address of Operator  108 South 4th St., Artesia, NM 88210  3. Address of Operator  106 South 4th St., Artesia, NM 88210  3. Address of Operator  108 South 4th St., Artesia, NM 88210	Dil & Gas Lease No. VA-1314
ON WELL   OTHER   E. Well   WATES PETROLEUM CORPORATION    1. Address of Operator   105 South 4th St., Artesia, NM 88210   9. Pool at San    1. Well Location   Unit Letter   L : 1000   Feet From The   North   Line and   660   F.    Section   5   Township   118   Range   35E   NMFM    10. Elevation (Show whether DF, RKB, RT, GR, etc.)    11.   Check Appropriate Box to Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUBSEQUE    PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JO. OTHER: Production Cass    12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimate work) SEE RULB 1103.   The production Cass   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state all perinent details, and give perinent dates, including estimates   Clearly state   Clearly st	Name or Unit Agreement Name
Name of Operator YATES PETROLEUM CORPORATION  105 South 4th St., Artesia, NM 88210  105 South 4th St., Artesia, NM 88210  Sam  Usit Letter L : 1000 Feet From The North Line and 660 Feet From The Nor	East Sand Springs Unit
Address of Operator 105 South 4th St., Artesia, NM 88210  I. Well Location  Unit Letter L : 1000 Feet Prom The North Line and 660 Fe	1
Well Location   Unit Letter   L   : 1000   Feet From The   North   Line and   660   Feet From The   Line and   660   Feet From The   North   Line and   660   Feet From The   160   Feet From The   Line and   660   Feet From The   Line and	ame or Wildest
Section 5 Township 11S Range 35E NMFM  10. Elevation (Show what har DF, RKB, KT, GR, etc.)  4155 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or SUBSEQUE  PERFORM REMEDIAL WORK PLUG AND ABANDON GRANDED OTHER:  TEMPORARILY ABANDON CHANGE PLANS GRANDED OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent datasit, and give pertinent datas, including estimate work) SEE RULE 1103.  TD 12455 Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-(12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "CC" (61-15) and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3 psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000. W/OCD-Hobbs of intent to set and cement production casing.  1 Develop worldy that gas information above to they and complete to the best of my knowledge and belief.  1 Develop worldy that gas information above to they and complete to the best of my knowledge and belief.  1 Develop worldy that gas information above to they and complete to the best of my knowledge and belief.  1 Develop worldy that gas information above to they and complete to the best of my knowledge and belief.  1 Develop worldy that gas information above to they and complete to the best of my knowledge and belief.  1 Develop worldy that gas information above to they and complete to the best of my knowledge and belief.  1 Develop worldy that gas information above to they and complete to the best of my knowledge and belief.  1 Develop worldy that gas information above to they best of my knowledge and belief.  1 Develop worldy that gas information above to they best of my knowledge and belief.  1 Develop world and the property that gas information above the first property that gas in	d Springs Atoka Morrow
Section 5 Township 11S Range 35E NMPM  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  4155' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO:  SUBSEQUE  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JO  OTHER: OTHER: Production case  12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent datas, including estimate work) SEE RULB 1103.  TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-(12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15-20) and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3 psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000. W/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  The Department of the best of my knowledge and belief.  Push y Klein  Thus Operations Technic	Feet From The West Line
Section 5 Township 10. Elevation (Show whathar DF, RKB, RT, GR, etc.)  4155' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO:  SUBSEQUE  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  CHANGE PLANS CASING CHANGE PLANS CASING TEST AND CEMENT JOO OTHER: Production case  12. Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent datas, including estimate work) SEE RULE 1103.  TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-(12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15-20) and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3 psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000. W/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  The Production Casing Set at 12455'. The set of my knowledge and belief.  Describe Proposed or Complete Set of S	Lea County
Check Appropriate Box to Indicate Nature of Notice, Report, or SUBSEQUE  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JO  OTHER: Production cas  OTHER: Production cas  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.  TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-(12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15-15-15-15-15-15-15-15-15-15-15-15-15	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JO  OTHER: Production cas  NOTHER: Production cas  TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-  (12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15-  and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3  psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000.  W/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  Pusty Klein  Pusty Klein  Operations Technic	Other Date
NOTICE OF INTENTION TO:  SUBSECULT  REMPORARILY ABANDON	r Other Data
PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JO OTHER: Production cas  12 Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimate work) SEE RULE 1103.  TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4- (12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15- and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3 psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000. w/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  Public Wile in Operations Technic	
COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JO OTHER:  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULB 1103.  TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-(12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15-and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3 and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3 psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000.  W/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  Pursty Klein  Operations Technical Stonature  TILLA  Operations Technical Stonature  Operations Technical Stonature  Operations Technical Stonature  TILLA  Operations Technical Stonature  Operations Technical St	ALTERING CASING
CASING TEST AND CEMENT JOO OTHER: Production cas  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103.  TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-(12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15-2) and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3 psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000. W/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  1 hereby cartly that the information above is true and complete to the best of my knowledge and belief.  PURTLY Klein  PRINTLY Klein  OTHER: Production casing.  OTHER: Production casing.	PLUG AND ABANDONMENT
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103.  TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-(12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15-and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3-psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000. w/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  **The Production cases**  **The	
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TD 12455'. Reached TD at 11:15 PM 2-2-2000. Ran 298 joints of 4-(12462.86') of casing set at 12455'. Float shoe set at 12455'. Bottom marker set at 11552'. Cemented with 1660 sacks "C" (61-15-and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3-psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000. W/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  Waiting on completion unit.  Pursty Klein  Rusty Klein	ated date of starting any proposed
(12462.86') of casing set at 12435. Gemented with 1660 sacks "C" (61-15- Bottom marker set at 11552'. Gemented with 1660 sacks "C" (61-15- and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 11:10 PM 2-3- psi for 3 minutes, OK. WOC. Released rig at 5:00 AM 2-4-2000. w/OCD-Hobbs of intent to set and cement production casing.  Waiting on completion unit.  Thereby cartify that the information above is true and complete to the best of my knowledge and belief.  SHONATURE  RUSTLY Klein  Operations Techni	-1/2" 11.6# HCP-110 Float collar set at 12412'.
Waiting on completion unit.  I hereby cardly that the information above is the and complete to the best of my knowledge and belief.  Thus the Klein  Pusty Klein	1-11), .9% FL50, .5% CD-32
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  RUSTY Klein	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  RUSTY Klein	
I hereby cardify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  PUSELY Klein	
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Rusty Klein	
TYPE OR PRINT NAME	TELEPHONE NO. 505/748-14
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