Submit 3 Copies To Appropriate District	State of New Mexico		FORII C-103	
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240				
District II	OIL CONSERVATION DIVISION		30-025-34859	
811 South First, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE	
District IV		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			VO-5606	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:  Blitzen AUB State	
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well X Other				
OH WOM			7. Well No.	
2. Name of Operator			#2	
Yates Petroleum Corporation			8. Pool name or Wildcat	
3. Address of Operator			Wildcat Morrow	
105 S. 4th Street Artesia, NM 88210			Wilded Mollow	
4. Well Location				
a u u ago cuc di Emplimo				
Unit Letter P: 800 feet from the South line and 850 feet from the East line				
			_	
Section 16	Township 11S Range		MPM <b>Lea</b>	County
	10. Elevation (Show whether D	R, RKB, RT, GR, etc	.)	
	4150	' GR		
11 Check A	ppropriate Box to Indicate N	ature of Notice, 1	Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	ALTERING			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K	CASING X
		OCMMENCE DE	LUNC ORNS	PLUG AND
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		ABANDONMENT
	MULTIPLE	CASING TEST A	ND	
PULL OR ALTER CASING	COMPLETION	CEMENT JOB		
OTHER: perforate acidize frac				
OTHER.				
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
Describe proposed or completed operations. (Clearly state all permitted details, and give permitted details de				
recompilation.				
12/14/00 – MIRU pulling unit.				
12/15/00 – Set CIBP at 12,975', cap with 35' of cement.				
12/18/00 - Perforate Morrow 12/058-12/082' With 144 holes, .42"				
12/19/00 – Acidize Morrow perfs with 2400 gals 7.5% Morrow acid with 1000 scf N2 per bbl.				
12/28/00 – WO frac date. Rig down pulling unit.				
0/10/01 AMPH pulling unit				
2/12/01 – Mike polling of it. 2/14/01 – Frac Morrow perfs 12,058-12,082' with 77,000 gals 70Q foam carrying 74,000# 20/40 Naplit sand.				
2/15/01 – Swab test. Swab tools stuck.				
2/16-3/14/01 – Fish swab tools and clean up sand from frac.				
3/14/01 – Turn well to production.				
3/14/01 = 10m Well to produc	110(1).			
I hereby certify that the information	n above is true and complete to the	e hest of my knowled	dge and belief.	r
I hereby certify that the information	if above is true and complete to an	o best of my amount	-5	-
- Aug Mi	a. z TITI E	naineerina Tec	<b>hnician</b> _DATE_	February 4, 2002
SIGNATURE MAGES ME		Ingilicening roo		
True or print name Susan Herpin Telephone No. 505-748-1471				
Type or print name Susan He	etbiu		Telephone	
(This space for State use)				FFD
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APPPROVED BY		1 1 F NAULA		
Conditions of approval, if any:  PETROLEUM ENGINEER				
PERFORM STATE				
		~ V)		Namian