Submit 3 Cop <sup>*</sup> a to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89
OIL CONSERVATION DIVISION		WELL API NO.	
DISTRICT II Santa Fe, New Mexico 37504-2088		30-025-34859	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 37410			6. State Oil & Gas Lease No. V0-5606
SUNDRY NOTICES AND REPORTS ON WELLS			
( DO NOT USE THIS FORM FOR PRI DIFFERENT RESE (FORM C	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF D-101) FOR SUCH PROPOSALS.)	OB PLUG BACK TO A	7. Lease Name or Unit Agreement Name
. Type of Well: OL UAS WELL X WHIL OTHER		Blitzen AUB State	
2. Name of Operator		8. Well No. 2	
YATES PETROLEUM CORPORATION 3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210		Wildcat Devonian	
. Well Location Unit Letter <u>P</u> : <u>80</u>	0 Feet From The South	Line and850	Feet From The East Line
	110	0 / 7	
Section 16	Township 11S Rai	nge <u>34</u> E DF, RKB, RT, GR, etc.)	NMPM Lea County
	415	0' GR	
1. Check	Appropriate Box to Indicate N		
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT REPORT OF:
		REMEDIAL WORK	
<b></b>			
	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	
ULL OR ALTER CASING		CASING TEST AND C	
ULL OR ALTER CASING		CASING TEST AND C OTHER:Openhc	EMENT JOB
ULL OR ALTER CASING	ations (Clearly state all pertinent details, an	CASING TEST AND C OTHER: <u>Open</u> ho d give pertinent dates, inclu	EMENT JOB
ULL OR ALTER CASING	ations (Clearly state all pertinent details, an	CASING TEST AND C OTHER: <u>Open</u> ho d give pertinent dates, inclu	EMENT JOB
ULL OR ALTER CASING THER:  12. Describe Proposed or Completed Open work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with	ations (Clearly state all periment details, an and rigged up pulling u packer with 2.25" on/of	CASING TEST AND C OTHER: Open ho d give pertiment dates, inclu- nit. Nippled of f tool and 2-7,	EMENT JOB X Dele completion X uding estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer.
ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and	autions (Clearly state all pertinent details, an and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang	CASING TEST AND C OTHER: Open ho d give pertiment dates, inclu- nit. Nippled of f tool and 2-7,	EMENT JOB X Dele completion X uding estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer.
ULL OR ALTER CASING THER: Describe Proposed or Completed Oper work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 0.15, 2000 - Swabbed.	autions (Clearly state all pertinent details, an and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in.	CASING TEST AND C OTHER: <u>Open</u> ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead.	EMENT JOB X ple completion X uding estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. Shut well in.
ULL OR ALTER CASING THEN: 2 Describe Proposed or Completed Open work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-15-2000 - Swabbed.	ations (Clearly state all pertinent details, an and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ad Pumped 130 bbls 2%	CASING TEST AND C OTHER: <u>Open ho</u> d give pertiment dates, inclu- nit. Nippled d f tool and 2-77 ed up wellhead. down annulus -	EMENT JOB X Dele completion X wding estimated date of starring any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in.
ULL OR ALTER CASING THER: Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed.	autions (Clearly state all persinent details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-77 ed up wellhead. down annulus - BOP. Tried to	EMENT JOB X Dele completion X wding estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. p release packer for 3 hours
ULL OR ALTER CASING THEN: 12 Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled do	autions (Clearly state all persinent details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to ith retrieving	EMENT JOB Dele completion X during estimated date of starring any proposed down flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. p release packer for 3 hours
ULL OR ALTER CASING THER: 12 Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled do could not get off on/	ations (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up foff tool. TOOH. TIH w	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to ith retrieving ased packer and	EMENT JOB Dele completion Wing estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. p release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in.
ULL OR ALTER CASING THER: 2 Describe Proposed or Completed Open work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nipplad do could not get off on/ Latched onto packer a 9-20-2000 - TOOH with	ations (Clearly state all pertinent details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele h packer and tools. TIH BOP Set packer at 128	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an	EMENT JOB Dele completion wing estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. p release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus.
JLL OR ALTER CASING THER: 2 Describe Proposed or Completed Open work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down Latched onto packer a 9-20-2000 - TOOH with slips. Nippled down	ations (Clearly state all persinent details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele h packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled d f tool and 2-7/ ed up wellhead. down annulus - BOP. Tried to ith retrieving ased packer and and hydro-test 22'. Loaded an	EMENT JOB Dele completion wing estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. p release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus. H with 1-1/2" coiled tubing
JLL OR ALTER CASING THER: 2 Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down 9-20-2000 - TOOH with slips. Nippled down 9-21-2000 - Moved in and pumped fluid at 2	ations (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up foff tool. TOOH. TIH w and worked 1 hour. Rele h packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu 3/10 BPM. Set down in 1	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an bing unit. TIL ateral at 1376	EMENT JOB Dele completion Wing estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. (9) Shut well in. did not load. Shut well in. to release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus. H with 1-1/2" coiled tubing 5'. Picked up and worked coiled
ULL OR ALTER CASING THER: 12 Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down 9-20-2000 - TOOH with slips. Nippled down 9-21-2000 - Moved in and pumped fluid at 2	ations (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele on packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu 3/10 BPM. Set down in 1	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an bing unit. TH ateral at 1376.	EMENT JOB Dele completion wing estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. to release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus. H with 1-1/2" coiled tubing 5'. Picked up and worked coiled TINUED ON NEXT PAGE:
ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down 9-20-2000 - TOOH with slips. Nippled down 9-21-2000 - Moved in and pumped fluid at 2	ations (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele on packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu 3/10 BPM. Set down in 1	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an bing unit. TH ateral at 1376.	EMENT JOB Dele completion wing estimated date of starring any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. to release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus. H with 1-1/2" coiled tubing 5'. Picked up and worked coiled TINUED ON NEXT PAGE: Technician DATE Sept. 30, 2000
ULL OR ALTER CASING THEN: 12. Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down 10. Could not get off on/ Latched onto packer a 9-20-2000 - TOOH with slips. Nippled down 9-21-2000 - Moved in and pumped fluid at 20. I hereby certify that the information are your application.	ations (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele on packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu 3/10 BPM. Set down in 1 ue and complete to the best of my knowledge and MAN	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an bing unit. TH ateral at 1376.	EMENT JOB Dele completion wing estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. prelease packer for 3 hours
ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down 9-20-2000 - TOOH with slips. Nippled down 9-21-2000 - Moved in and pumped fluid at 2 I hereby certify that the information are your	ations (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele on packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu 3/10 BPM. Set down in 1 we and complete to the best of my knowledge and MAN	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an bing unit. TH ateral at 1376.	EMENT JOB Die completion X duing estimated date of starring any proposed hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. to release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus. H with 1-1/2" coiled tubing 5'. Picked up and worked coiled TINUED ON NEXT PAGE: Technician DATE Sept. 30, 2000 TELEPHONE NO. 505/748-1
ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down 9-20-2000 - TOOH with slips. Nippled down 9-21-2000 - Moved in and pumped fluid at 2 I hereby certify that the information are with SIONATURE TYPE OR FRINT NAME Rusty Llei	autions (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele h packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu 3/10 BPM. Set down in 1 us and complete to the best of my knowledge and M. m	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an bing unit. TII ateral at 1376. belle. CON t	EMENT JOB Die completion X duing estimated date of starring any proposed hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. to release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus. H with 1-1/2" coiled tubing 5'. Picked up and worked coiled TINUED ON NEXT PAGE: Technician DATE Sept. 30, 2000 TELEPHONE NO. 505/748-1
ULL OR ALTER CASING THER: 2 Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down 9-19-2000 - Nippled down 9-20-2000 - TOOH with slips. Nippled down 9-21-2000 - Moved in and pumped fluid at 2 I hereby certify that the information are with SKINATURE RUSTY FLUE TYPE OR PRINT NAME RUSTY FLUE (This space for State Use)	autions (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele h packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu 3/10 BPM. Set down in 1 us and complete to the best of my knowledge and M. m	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an bing unit. TH ateral at 1376.	EMENT JOB Dele completion X wing estimated date of starring any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. to release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus. H with 1-1/2" coiled tubing 5'. Picked up and worked coiled TINUED ON NEXT PAGE: Technician DATE Sept. 30, 2000 TELEPHONE NO. 505/748-1
JLL OR ALTER CASING THER: 2 Describe Proposed or Completed Oper- work) SEE RULE 1103. 9-12-2000 - Moved in Shut well in. 9-13-2000 - TIH with Nippled down BOP and 9-14-2000 - Swabbed. 9-15-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-16-18-2000 - Swabbed. 9-19-2000 - Nippled down 9-20-2000 - TOOH with slips. Nippled down 9-21-2000 - Moved in and pumped fluid at 2 I hereby certify that the information are with SIONATURE TYPE OR PRINT NAME Rusty Elei	autions (Clearly state all periment details, and and rigged up pulling u packer with 2.25" on/of nippled up tree. Flang Shut well in. Shut well in. ed. Pumped 130 bbls 2% down tree and nippled up off tool. TOOH. TIH w and worked 1 hour. Rele h packer and tools. TIH BOP. Set packer at 128 and rigged up coiled tu 3/10 BPM. Set down in 1 us and complete to the best of my knowledge and M. m	CASING TEST AND C OTHER: Open ho d give periment dates, inclu- nit. Nippled of f tool and 2-7, ed up wellhead. down annulus - BOP. Tried to th retrieving ased packer and and hydro-test 22'. Loaded an bing unit. TII ateral at 1376. belle. CON t	EMENT JOB Dele completion X wing estimated date of starting any proposed Hown flange. Nippled up BOP. (8" tubing to 12885'. Set packer. Shut well in. did not load. Shut well in. b release packer for 3 hours tool, bumper sub and tubing. d pulled 10 stands. Shut well in. ted tubing to 8000 psi above nulus. H with 1-1/2" coiled tubing 5'. Picked up and worked coiled TINUED ON NEXT PAGE: Technician DATE Sept. 30, 2000 TELEPHONE NO. 505/748-1

YATES PETROLEUM CORPORATION Blitzen AUB State #2 Section 16-T11S-R34E Lea County, New Mexico

## SUNDRY NOTICE CONTINUED:

tubing - went down on 7th try. TIH to TD 14260' (coiled tubing measurement) and pumped 15% iron control acid to bottom of coiled tubing. Shut annulus in. Pumped acid at 1/2 BPM at 5000 psi while pulling up to curve. Pressure did not change with 60 bbls pumped. Tripped back in hole to TD pumping at same rate. Pulled up into casing. Opened annulus. Circulated acid up. TOOH with coiled tubing and rigged down coiled tubing unit. Rigged up acid pump on tree. Loaded with 3 bbls. Started pumping at 3.7 BPM at 4400 psi and climbing. Rate got down to 2 BPM at 6200 psi. Flushed to bottom of casing. Shut well in. 9-22-2000 - Rigged up acid pump. Started pumping acid at 2 BPM at 6000 psi. Had a break - upped rate to 3 BPM. Pressure went down to 4370 psi. When all acid was pumped, flushed with 95 bbls. Total acid pumped was 20000 gallons 15% iron control HCL acid. Opened well and flowing well back. Shut well in. 9-23-25-2000 - Opened and flow tested. Released well to production department to test over weekend.

9-24-2000 - Shut well in.
9-25-2000 - Shut in.
9-26-2000 - Bled well down. Flow tested and swabbed. Shut well in.
9-27-2000 - Bled well down. Rigged up coiled tubing unit. TIH with 1-1/2" coiled tubing unit to begin jetting with N2 foam. Tagged TD at 14240' coiled tubing measurement. Jetted out of lateral into casing. Cut fluid. TOOH - jetting with N2. Rigged down coiled tubing unit. Flowed well down. Shut well in.
9-28-2000 - Bled well down. Swabbed & flow tested. Shut well in.
9-29-2000 - Bled well down. Swabbed. Shut well in.
9-29-10-2-2000 - Blew well down. Swabbed & flow tested. Shut well in.

Open Hole Interval: 13000-14232' (Devonian)

Rusty Klein

Operations Technician September 30, 2000