

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5606
7. Lease Name or Unit Agreement Name Blitzen AUB State
8. Well No. 2
9. Pool name or Wildcat Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>800</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4150' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Open hole completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-2000 - Moved in and rigged up pulling unit. Nippled down flange. Nippled up BOP. Shut well in.

9-13-2000 - TIH with packer with 2.25" on/off tool and 2-7/8" tubing to 12885'. Set packer. Nippled down BOP and nippled up tree. Flanged up wellhead. Shut well in.

9-14-2000 - Swabbed. Shut well in.

9-15-2000 - Swabbed. Shut well in.

9-16-18-2000 - Swabbed. Pumped 130 bbls 2% down annulus - did not load. Shut well in.

9-19-2000 - Nippled down tree and nippled up BOP. Tried to release packer for 3 hours -- could not get off on/off tool. TOOH. TIH with retrieving tool, bumper sub and tubing. Latched onto packer and worked 1 hour. Released packer and pulled 10 stands. Shut well in.

9-20-2000 - TOOH with packer and tools. TIH and hydro-tested tubing to 8000 psi above slips. Nippled down BOP. Set packer at 12822'. Loaded annulus.

9-21-2000 - Moved in and rigged up coiled tubing unit. TIH with 1-1/2" coiled tubing and pumped fluid at 3/10 BPM. Set down in lateral at 13765'. Picked up and worked coiled

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 30, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Blitzen AUB State #2  
Section 16-T11S-R34E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

tubing - went down on 7th try. TIH to TD 14260' (coiled tubing measurement) and pumped 15% iron control acid to bottom of coiled tubing. Shut annulus in. Pumped acid at 1/2 BPM at 5000 psi while pulling up to curve. Pressure did not change with 60 bbls pumped. Tripped back in hole to TD pumping at same rate. Pulled up into casing. Opened annulus. Circulated acid up. TOOH with coiled tubing and rigged down coiled tubing unit. Rigged up acid pump on tree. Loaded with 3 bbls. Started pumping at 3.7 BPM at 4400 psi and climbing. Rate got down to 2 BPM at 6200 psi. Flushed to bottom of casing. Shut well in.

9-22-2000 - Rigged up acid pump. Started pumping acid at 2 BPM at 6000 psi. Had a break - upped rate to 3 BPM. Pressure went down to 4370 psi. When all acid was pumped, flushed with 95 bbls. Total acid pumped was 20000 gallons 15% iron control HCL acid. Opened well and flowing well back. Shut well in.

9-23-25-2000 - Opened and flow tested. Released well to production department to test over weekend.

9-24-2000 - Shut well in.

9-25-2000 - Shut in.

9-26-2000 - Bled well down. Flow tested and swabbed. Shut well in.

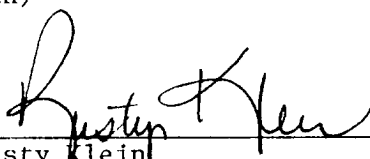
9-27-2000 - Bled well down. Rigged up coiled tubing unit. TIH with 1-1/2" coiled tubing unit to begin jetting with N2 foam. Tagged TD at 14240' coiled tubing measurement. Jetted out of lateral into casing. Cut fluid. TOOH - jetting with N2. Rigged down coiled tubing unit. Flowed well down. Shut well in.

9-28-2000 - Bled well down. Swabbed & flow tested. Shut well in.

9-29-2000 - Bled well down. Swabbed. Shut well in.

9-29-10-2-2000 - Blew well down. Swabbed & flow tested. Shut well in.

Open Hole Interval: 13000-14232' (Devonian)

  
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Rusty Klein  
Operations Technician  
September 30, 2000