

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5606
7. Lease Name or Unit Agreement Name Blitzen AUB State
8. Well No. 2
9. Pool name or Wildcat Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>800</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>11S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4150' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Prep for drilling rig to drill lateral <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-2000 - Moved in and rigged up pulling unit. Bled tubing down. Swabbed tubing down. Loaded tubing. Nippled down tree and nipped up BOP. Released packer & TOOH. Laid tubing down.

8-4-2000 - Finished laying tubing down. Nippled down BOP and nipped up flange and valve. Rigged down pulling unit. Released well to drilling department.

8-5-2000 - TD 13089'. Dig rat and mouse holes.

8-6-2000 - TD 13089'. Moving in rotary tools.

8-7-2000 - TD 13089'. Nippling up BOP's. Finished moving in and rigging up rotary tools.

8-8-2000 - TD 13089'. Testing BOP & pipe rams. Tested blind rams and choke manifold to 5000#. Picked up kelly and installed kelly valves and drive bushing. Picked up 7" packer and 3-1/2" drillpipe and TIH. Set packer and tested pipe rams.

8-9-2000 - TD 13089'. Waiting on freepoint truck. Tested pipe rams and annular preventor. TIH with 6-1/8" bit and drillpipe. Installed rotating head rubber. Washed from 13000-13089' with no fill. Circulated & worked pipe. Stuck while circulating bottoms up prior to

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 30, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEPT 1 2000
CONDITIONS OF APPROVAL, IF ANY:

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YATES PETROLEUM CORPORATION
Blitzen AUB State #2
Section 16-T11S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

drilling. Cannot rotate or circulate.

8-10-2000 - TD 13129'. Circulating samples. Made 40'. Rigged up freepoint and run freepoint. Pipe came free while running freepoint. Pulled 3 joints into casing. Rigged down freepoint truck. Circulated and conditioned mud. Washed 90' to bottom. Took 5K at 13059'. No fill on bottom. Drilled to 13129'. Circulated samples. Resumed operations with rotary tools at 8:00 PM 8-9-2000.

8-11-2000 - TD 13139'. Reached TD at 7:00 AM 8-10-2000 (6-1/8" hole). Ran logs.

8-12-2000 - TD 13139'. Set a cement plug as follows: 100 sacks Class H cement at 13118'. PD 7:30 PM 8-11-2000. TOOH with 8 stands of drillpipe. Reverse circulated drillpipe volume. TOOH with drillpipe. WOC.

8-13-2000 - TD 13000'. TIH and tagged cement at 12775'. Picked up kelly and installed rotating rubber. Drilled cement from 12775-13000'. Circulated and TOOH. Rigged up wireline truck and ran collar locator. Indicated casing shoe at 12992'.

8-14-2000 - Time drilling at 13001' (4-3/4" hole).

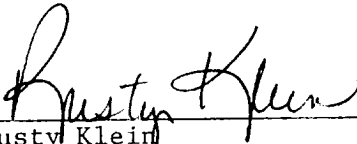
8-28-2000 - TD 14232'. Reached TD at 6:45 PM 8-27-2000 (4-3/4" hole).

8-29-30-2000 - TD 14232'. Waiting on orders.

8-31-2000 - TD 14232'. Laying down drillpipe. TIH and laid down 3 joints drillpipe. Picked up swivel and washed to bottom. Took 10K at 13008'. Tagged bridge at 14088'. Took 25K string weight - packed off and worked free. Washed 135' to bottom. Circulate and condition mud. Displaced lateral hole with 2% KCL fluid. Rigged down swivel. Displaced caisng with 2% KCL water. Laying down drillpipe.

9-1-2000 - TD 14232'. Rigging down rotary tools. Finished laying down drillpipe and 2-7/8" tubing. Changed out pipe rams. Laid down BOP. Nippled up tubing head and B-1 adapter flange. Changed out liner on pumps. Released rig at 3:00 AM 9-1-2000.

Waiting on completion unit.



Rusty Klein
Operations Technician
September 30, 2000