

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34859
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-5606
7. Lease Name or Unit Agreement Name	Blitzen AUB State
8. Well No.	2
9. Pool name or Wildcat	Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>P</u> : <u>800</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4150' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>		PLUG AND ABANDONMENT <input type="checkbox"/>
		CASING TEST AND CEMENT JOB <input type="checkbox"/>
		OTHER: <u>Open hole completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, drill collars and 2-7/8" tubing to 11000'. Shut well in for night.

4-19-2000 - Finished TIH with bit, drill collars and tubing. Tagged float collar at 12957'. Rigged up swivel and drilled out float collar. Drilled 339' of cement in shoe joint. Circulated clean & TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log.

4-20-2000 - Continue logging with VSP log. TOOH with logging tools and rigged down wireline. TIH with bit, drill collars and tubing to 6000'. Shut down due to wind.

4-21-2000 - Finished TIH with tubing and tagged up at 12988'. Rigged up swivel. Drilled 3' to end of shoe. Circulated bottoms up. Drilled 4' and circulated bottoms up. Drilled 4' and circulated bottoms up. Drilled 4' and circulated up. TOOH. TIH with packer and set packer. Shut down.

4-22-2000 - Swabbing open hole (Devonian). Shut well in.

4-23-24-2000 - Released packer and TOOH. TIH with bit, drill collars and tubing to 6000'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 5, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Blitzen AUB State #2
Section 16-T11S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Shut down due to wind.

4-25-2000 - TIH with remainder of tubing, drill collars and bit. Drilled 10' of Devonian - new TD 13014'. Circulated clean. TOOH. TIH with packer and set packer at 12933'. Swabbed. Shut well in.

4-26-2000 - Bled well down. Swabbed & flow tested. Loaded tubing. Released packer and TOOH. Shut well in.

4-27-2000 - TIH with bit, drill collars and tubing. Tagged up at 13014'. Drilled 10' to 13024'. Circulated clean. TOOH and laid down drill collars. TIH with packer and set packer at 12933'. Nippled down BOP and nipped up tree. Loaded and tested annulus to 1000 psi. Shut well in.

4-28-2000 - Swabbed. Acidized open hole 13000-13024' (Devonian) with 1000 gallons 20% iron control HCL acid and flushed with 2% KCL. Loaded tubing with 72.8 bbls. Bled well down. Swabbed. Shut well in.

4-30-5-1-2000 - Bled well down. Swabbed. Shut well in.

5-2-2000 - Bled well down. Swabbed & flow tested. Loaded hole with 2% KCL water. Released packer. Nippled down tree and nipped up BOP. TOOH with packer. TIH with bit, drill collars and tubing. Shut well in.

5-3-2000 - Finished TIH with bit, drill collars and tubing. Tagged up at 13024'. Rigged up swivel. Drilled 5' and circulated bottoms up. Drilled 5' and circulated bottoms up. TOOH and laid down drill collars. TIH with packer with 2.25" seating nipple and set packer at 12933'. Nippled down BOP and nipped up tree. Shut well in.

5-4-2000 - Swabbing open hole - 13000-13034'. Shut well in.

5-5-2000 - Flared well down to pit. Swabbed. Loaded tubing. Released packer. Nippled down tree and nipped up BOP. TOOH. TIH with bit, drill collars and tubing.

5-6-2000 - Rigged up swivel and drilled 15'. TD 13049'. Circulated clean. TOOH. TIH with packer. Nippled down BOP. Set packer. Nippled up tree. Loaded and tested annulus to 1000 psi. Shut well in.

5-7-2000 - Swabbed. Shut well in.

5-8-2000 - Shut in.

5-9-2000 - Bled well down. Swabbed. Rigged up treesaver. Pumped 60 bbls 20% iron control HCL acid down tubing and pumped 20 bbls flush. Did not load. Increased rate. With 15 bbls acid in formation - loaded up. Pressured annulus to 2000 psi. Started acid job & pressure increased. Saw communication on backside. With 250 gallons of acid left in tubing - shut down. Bled annulus & tubing pressure down. Opened bypass. Reversed 30 bbls into tubing. Closed bypass. Pressured annulus to 500 psi and held okay. Swabbed.

5-10-2000 - Swabbed. Loaded tubing. Released packer. Nippled down tree and nipped up BOP. TOOH with packer. TIH with bit, drill collars and tubing. Shut well in.

5-11-2000 - Finished TIH with bit, drill collars and tubing. Tagged up at 13049'. Rigged up swivel and drilled 25' feet of new open hole. Circulated clean. TD 13074'.

5-12-2000 - Drilled 15' - new TD 13089'. Bit worn out. Started out of hole & pulled 120 stands. Shut down due to wind.

5-13-2000 - Finished TOOH - laid down drill collars. TIH with packer with 2.25" on/off tool. Nippled down BOP and set packer at 12933'. Nippled up tree. Tested annulus to 1000 psi. Swabbed. Shut well in.

5-14-15-2000 - Flared well down. Swabbed. Shut well in.

5-16-2000 - Bled well down. Swabbed. Shut well in.


5-17-2000 - Swabbed. Shut well in.

5-18-2000 - Swabbed. Shut well in.

YATES PETROLEUM CORPORATION
Blitzen AUB State #2
Section 16-T11S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

5-19-24-2000 - Shut in.
5-25-2000 - Bled well down. Swabbed. Shut well in.
5-26-2000 - Bled well down. Swabbed. Shut well in.
5-27-6-2-2000 - Shut in.
6-3-2000 - Bled well down. Swabbed. Shut well in. Released well to production department.


Rusty Klein
Operations Technician
July 5, 2000