

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34859
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V0-5606
7. Lease Name or Unit Agreement Name	Blitzen AUB State
8. Well No.	2
9. Pool name or Wildcat	Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter P : 800 Feet From The South Line and 850 Feet From The East Line Section 16 Township 11S Range 34E NMMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4150' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4110'. Reached TD at 11:15 PM 2-15-2000. Ran 92 joints of 9-5/8" 36# (3216.94') and 40# (898.59') (Total 4115.53') of casing set at 4110'. Float shoe set at 4110'. Float collar set at 4065'. Cemented with 950 sacks Interfill C, 1/4#/sack flocele and 5#/sack gilsonite (yield 2.62, weight 11.70). Tailed in with 250 sacks Premium Plus with 1% CaCl2 (yield 1.33, weight 6.30). PD 1:00 PM 2-16-2000. Bumped plug to 1350 psi, OK. Circulated 90 sacks. WOC. Nipped up and tested to 5000 psi for 30 minutes, OK. Drilled out at 4:15 PM 2-17-2000. WOC 27 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Notified Sylvia w/OCD-Hobbs of casing job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 22, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: