

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO
30-025-34860

5. Indicate Type of Lease
State ☒ FEE ☐

6. State Oil & Gas Lease No.
V-5563

7. Lease Name or Unit Agreement Name
DONNER AUH STATE COM

8. Well No.
1

9. Pool Name or Wildcat
~~Wildcat Mississippi~~
Eight Mile Draw Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 S 4th STREET, ARTESIA, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 1000 Feet From The East Line
Section 26 Township R11S Range R34E NMPM LEA County

10. Date Spudded RH-1-25-00 -- RT-1-27-00
11. Date T.D. Reached 3/17/00
12. Date Completed (Ready to Prod) 5/23/00
13. Elevations (DF & RKB, RT, GR, etc.) 4148' GR
14. Elev. Casinghead

15. Total Depth 12,722'
16. Plug Back T.D. 12,170'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled by 40-12,722'
19. Producing Interval (s), of this completion - Top, Bottom, Name 11903-11613' (ATOKA)
20. Was Directional Survey Made No

21. Type electric and Other Logs Run
GR, CBL, CCL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
11-3/4"	42#	404'	14-3/4"	279 sx - circ	
8-5/8"	32#	4200'	11"	1335 sx - circ	
4-1/2"	11.6#	12789'	7-7/8"	1500 sx	

LINER RECORD

25 TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,000'	12,170'

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)
12598-634' = 37 .47" holes - 1 SPF
12216-316' = 68 .47" holes - 1 SPF (pkf @ 12170')
11899-903' = 24 .42" holes - 6 SPF
11613-617' = 24 .42" holes - 6 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12598-634'	3500 gal 15% iron control HCL acid & ball sealers
12216-316'	6500 gal 15% iron control HCL acid & ball sealers
11889-903'	1200 gal 7-1/2% Morrow acid & ball sealers

PRODUCTION

11613-617' - 1200 gal 7-1/2% Morrow acid & ball sealers

28		PRODUCTION				Well Status (Producing or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing or Shut-in)		
5/23/00	F				P		
Date of Test	Hours Tested	Choke Size	Prodn for Test Period	Oil - Bbl	Gas-MCF	Water - Bbl	Gas - Oil Ratio
5/26/00	24	16/64		3	63		
Flow Tubing Press.	Casing Pressure	Calculated 21-Hour Rate	Oil - Bbl	Gas-MCF	Water - Bbl	Oil Gravity - API	
1160#	packer		3	63	10		
						Tested Well Used By	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Tested Witnessed By
Mike Barrett
88299

30. List Attachments
Logs, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Clack Printed Name Donna Clack Title Operations Technician
Date 2/6/02

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.
RUSTLER	2107		
YATES	2807		
7-RIVERS	3016		
QUEEN	3532		
SAN ANDRES	4140		
GLORIETA	5573		
TUBB	7013		
DRINKARD	7328		
ABO	7788		
WOLFCAMP	9170		
BOUGH	9965		
CANYON	10628		
STRAWN	11102		
ATOKA	11586		
MORROW	11985		
MISSISSIPPIAN	12200		