

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34860
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION		6. State Oil & Gas Lease No. V-5563
3. Address of Operator 105 South 4th St., Artesia, NM 88210		7. Lease Name or Unit Agreement Name Donner AUH State Com
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1000</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>11S</u> Range <u>34E</u> NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4148' GR		9. Pool name or Wildcat Wildcat Mississippian

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perforate &amp; acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-7-2000 - Swabbed. Released on/off tool & equalized. Latched onto packer. Released packer & TOOH. TIH with retrieving tool to 3000' and shut well in for night.

4-8-2000 - TIH with retrieving tools and released RBP at 12500'. TOOH. Rigged up wire-line. TIH with gauge ring and junk basket to 12300'. TOOH. TIH with CIBP and set CIBP at 12200'. TOOH and rigged down wireline. Shut well in.

4-9-10-2000 - TIH with seating nipple and 2-3/8" tubing to 11000'. Swabbed tubing down. TOOH. Shut well in.

4-11-2000 - Rigged up wireline with full lubricator. TIH with 3-3/8" casing guns and perforated 11899-11903' w/24 .42" holes (6 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with Arrow set packer with 1.81" on/off tool to 11909'. Pulled up to 11844' and set packer. Acidized perforations 11899-11903' with 1200 gallons 7-1/2" Morrow acid and ball sealers. Swabbed. Shut well in.

4-12-2000 - Bled well down. Swabbed. Shut well in.

4-13-2000 - Flowed well down. Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 17, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Donner AUH State Com #1  
Section 26-T11S-R34E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Released on/off tool & equalized. Latched onto packer. Released packer & TOOH.  
4-14-2000 - Rigged up wireline. TIH with CIBP and set CIBP at 11870'. TOOH. TIH with 3-3/8" casing guns and perforated 11613-11617' w/24 .42" holes (6 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with Arrow set packer with 1.81" on/off tool to 11619'. Pulled up to 11554' and set packer. Acidized perforations 11613-11617' with 1200 gallons 7-1/2% Morrow acid and ball sealers. Swabbed. Shut well in.  
4-15-17-2000 - Bled down. Swabbed. Shut well in.  
4-18-2000 - Released on/off tool and equalized. Latched onto packer and released. TOOH. TIH with 3-7/8" bit and drill collars. Started drilling on CIBP at 11870'. Drilled 3 hours and made 8". Circulated clean. Shut well in.  
4-19-2000 - Continued drilling on CIBP at 11870'. Drilled top slips and pushed CIBP down to CIBP at 12200'. Continued drilling on CIBP. Drilled up ball sealers on 2nd CIBP. Drilled 8" of CIBP and lost circulation. Caught circulation with 15 bbls & continued drilling. Plug did not come loose. Circulated clean. Shut well in.  
4-20-2000 - Loaded hole with 15 bbls. Drilled on CIBP for 30 minutes. Pushed down to TD at 12722'. TOOH & laid down drill collars and bit. TIH with Arrow set packer with 1.81" on/off tool and TIH to 6000'. Shut down due to wind.  
4-21-2000 - Finished TIH with tubing. Nippled down BOP. Nippled up tree. Set packer at 12170' and flanged up. Swabbed tubing down. Shut well in. Released to production department.



Rusty Klein  
Operations Technician  
May 17, 2000