

Submit 7 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-100
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34860
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-5563
7. Lease Name or Unit Agreement Name	Donner AUH State Com
8. Well No.	1
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter A : 660 Feet From The North Line and 1000 Feet From The East Line Section 26 Township 11S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4148' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-2000 - Cleaned location. Filled cellar with gravel. Moved in and rigged up pulling unit. TIH with bit, scraper and 2-3/8" tubing to 7950'. Shut down for night.

3-30-2000 - Finished TIH with bit, scraper and tubing and tagged PBTD at 12835'. Nippled up BOP. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools and rigged down wireline. Shut well in.

3-31-2000 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 12598-12634' w/37 .47" holes (1 SPF - Mississippian). TOOH with casing guns and rigged down wireline. TIH with ArrowSet packer with 1.81" on/off tool and tubing. Set packer at 12558'. Acidized perforations 12598-12634' with 3500 gallons 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

4-1-3-2000 - Bled well down. Swabbed & flow tested. Shut well in.

4-4-2000 - Bled well down. Loaded tubing. Released packer. TOOH. TIH with RBP and tubing. Set RBP at 12500'. Loaded hole and tested RBP to 1500 psi. TOOH. Shut well in.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 7, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE