

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1930, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-34861

5. Indicate Type of Lease

State **X** FEE

6. State Oil & Gas Lease No

VO-4510

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

SAND SPRINGS SWD

8. Well No.

3

9. Pool Name or Wildcat

SWD DEVONIAN

1. Type of Well:

OIL GAS
WELL **X** WELL OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Letter **J** : **1500** Feet From The **SOUTH** Line and **1500** Feet From The **EAST** Line
Section **11** Township **11S** Range **34E** NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4142' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER Set packer & squeeze tubing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-00- RU wireline; TIH to check for fill above Woodford perms. Tagged @ 13,115'. TOH; TIH w/ drill retainer. Correlated on depth. Set @ 13,030'. TOH; RD wireline. TIH w/ overshot.

12-17-18-00- TOH; pressure casing to 1500 psi - held OK. TIH w/ stinger on tubing; sting into retainer. Shut in.

12-19-00- RU BJ; Pressure annulus to 500 psi, pump through retainer, mix & pump 50 sx H-Neat w/ 4/10% fluid loss - 1.18 yld, 15.6 ppg, 100 sx H-Neat, 1.18 yld, 15.6 ppg. Squeezed 4500 psi w/ 90 sx in formation. Stung out of retainer. Reversed 55 sx to pit. SI.

12-20-00- TOH w/ tubing & stringer; wait 2 hrs. TIH w/ tubing; tag cement.

12-21-00- TIH w/ rest of tubing; drill 10' cement.

12-22-00- TOH w/ tubing. TIH; rig up swivel.

12-23-27-00- Pull out 2000' 2-7/8" tubing; picked up 2000' 2-7/8" drill pipe - TIH. Tagged retainer; RU swab. Drilled retainer & cement. Test squeezed perms 13062-84' to 1000 psi for 5 min - OK. TIH & tag cement on CIBP. Circulate clean. SI.

12-29-00- RU swivel. Drilled out cement & top slips of CIBP. Push down in open hole to 13,199'. Drilled out rest of retainer. TOH. SD.

12-30-00- TOH; TIH w/ drill collars (15 total).

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

continued on next page)

SIGNATURE

Adrian Ulick

TITLE

Operations Technician

DATE

3/4/02

TYPE OR PRINT NAME

TELEPHONE NO

505-748-1471

(This space for State Use)

APPROVED BY

TITLE

CERTIFIED SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

MAY 02 2002

CONDITIONS OF APPROVAL, IF ANY

72 Wildcat Mississippian

YATES PETROLEUM CORPORATION
SAND SPRINGS ASU STATE #3
SECTION 11-11S-34E
LEA COUNTY, NEW MEXICO

12-31-1-2-01- Tag @ 13200'. RU swivel Drilling open hole. Circulated clean; SI.

1-9-01- Bled down. RU BJ Acid equipment. Acidized Devonian open hole 13186-13246' w/ 2000 gal 20% IC HCL.

1-10-01- Load tubing, released packer; pulled 10 stands. SI.

1-11-01- TOH w/ packer. TIH. SI – prep to drill open hole.

1-13-01- Lay down 30 jts drill pipe. TOH - decision to drill 30 more feet – TIH. Pick up drill pipe. SI.

1-14-15-01- Tag TD @ 13400'. Drilled 100' –new TD 13500'.

1-17-01- TIH w/ on/off tool; pumped 400 bbls 2% down annulus. Set packer @ 13120'. ND BOP & NU tree.

1-18-01- Prep to rig down & turn to production for disposal.