

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34861
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-4510

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  Sand Spring ASU State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 3
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Wildcat Mississippian
4. Well Location Unit Letter J : 1500 Feet From The South Line and 1500 Feet From The East Line Section 11 Township 11S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4142' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion Work <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-24-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, drill collars and 2-7/8" tubing to 6000'. Shut well in for night.

4-25-2000 - Shut down.

4-26-2000 - Finished TIH with bit, drill collars and tubing and tagged up at 12185'. Drilled 6'. Circulated up float shoe pieces. Drilled 7' of new hole to 12199'. Circulated clean. TOOH. TIH with packer with 2.25" seating nipple. Set packer at 12933'. Shut well in.

4-27-2000 - Swabbed open hole interval 12993-12999'.

4-28-2000 - Swabbed. Shut well in.

4-29-2000 - Swabbed. Acidized open hole interval 12993-12999' with 1000 gallons 20% iron control acid. Flushed with 48 bbls 2% KCL. Loaded up and pressured to 7000 psi. Let bleed off to 6500 psi. Continued same procedure until had 3 bbls in formation. Opened bypass and released packer. Nippled down tree. Run 6 joints tubing. Reversed acid. Set packer at 13098'. Treed up & pump on formation. Pressured to 7000 psi and let

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 24 2000

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Sand Springs ASU State #3  
Section 11-T11S-R34E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

bleed off to 6500 psi. Pumped 3 more bbls acid at same rate. Reversed acid. Shut well in to let acid soak.

4-30-5-1-2000 - Swabbed. Shut well in.

5-2-2000 - Swabbed. Loaded tubing with 2% KCL. Released packer. Nippled down tree. Nippled up BOP. TOOH with packer. Rigged up wireline. TIH with CIBP and set CIBP at 13160'. Capped CIBP with 35' of cement. Shut well in.

5-3-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 13062-13084' w/38 .42" holes (2 SPF - Woodford Sand). TOOH with casing guns and rigged down wireline. TIH with Arrowset packer with 2.25" on/off tool. Set packer at 13034'. Nippled down BOP and nipped up tree. Swabbed tubing dry. Acidized perforations 13062-13084' with 1000 gallons 7-1/2% Morrow acid with 1000 scf/bbl N2. Sting out of tree saver. Flowed well to pit. Shut well in.

5-4-2000 - Bled well down. Swabbed & flow tested. Shut well in.

5-5-2000 - Flared well to pit. Swabbed. Shut well in.

5-6-18-2000 - Shut in.

5-19-2000 - Moved in and rigged up pulling unit. Bled well down. Loaded tubing. Nippled down tree. Nippled up 7-1/16" full open valve 5K hydraulic BOP. Released packer. Swabbed tubing and annulus to 3000'. Shut down.

5-20-2000 - Swabbed tubing and annulus down to 8500'. Shut well in.

5-21-22-2000 - TOOH with tubing. Shut well in. Prep to frac 5-25-2000.

5-23-24-2000 - Shut in.

5-25-2000 - Rigged up casing saver. Frac'd perforations 13064-13082' (via 7" casing) with 75800 gallons 70Q foam and 60000# 20-40 carboprop. Shut well in 2 hours. Opened well up and flowing back to pit.

5-26-2000 - Flowing well for cleanup. Shut well in.

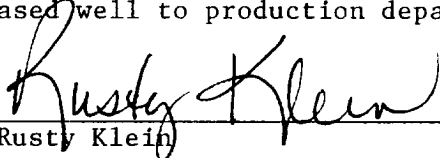
5-27-2000 - Flowed back. Pumped 100 bbls 7% KCL with surfactants. TIH with tubing and notched collar and tagged sand at 13068'. Washed sand to 13146' (PBTD). Circulated clean. TOOH. TIH with packer with 2.25" on/off tool. Set packer at 13030'. Nippled down BOP. Nippled up tree. Swabbed.

5-28-30-2000 - Tested annulus to 1000 psi. Swabbed & flow tested. Shut well in for holiday weekend.

5-31-2000 - Flow testing.

6-1-2000 - Flow tested & swabbed. Shut well in.

6-2-2000 - Flow tested. Shut well in. Released well to production department.

  
Rusty Klein  
Operations Technician  
July 31, 2000