

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34861
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-4510

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter J : 1500 Feet From The South Line and 1500 Feet From The East Line

Section 11 Township 11S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4142' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 4172'. Reached TD at 3:30 PM 2-14-2000. Ran 93 joints of 9-5/8" 36# & 40# (4172') of casing set at 4172'. Regular guide shoe set at 4172'. Float collar set at 4127'. Cemented with 1650 sacks "C" Poz (65-35-6), 6% gel, 5% salt and 1/4#/sack celloflake (yield 2.04, weight 12.5). Tailed in with 200 sacks "C" and 1% CaCl2 (yield 1.34, weight 14.8). PD 2:15 AM 2-15-2000. Bumped plug to 1650 psi, OK. Circulated 65 sacks. WOC. Nippled up and tested to 500 psi for 15 minutes. Drilled out at 12:15 AM 2-16-2000. WOC 22 hours. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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WELL API NO.	30-025-34861
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-4510
7. Lease Name or Unit Agreement Name	
Sand Springs ASU State	
8. Well No.	3
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>1500</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>11S</u> Range <u>34E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4142' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, conductor, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 2:30 PM 2-5-2000. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Sylvia w/OCD-Hobbs via voice mail of intent to spud. Resumed drilling a 17-1/2" hole with rotary tools at 7:00 AM 2-7-2000.

TD 445'. Reached TD at 1:15 PM 2-8-2000. Ran 10 joints of 13-3/8" 48# H-40 ST&C (449.50') of casing set at 444'. 1-Texas Pattern notched guide shoe set at 444'. Insert float set at 399'. Cemented with 175 sacks 65-35-6 and 2% CaCl2 (yield 1.87, weight 12.7). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 6:00 PM 2-8-2000. Bumped plug to 315 psi, OK. Circulated 51 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 12:00 noon 2-9-2000. WOC 18 hours. Reduced hole to 11". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

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