

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34862

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-4834

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Sand Springs Unit

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

8. Well No.

2

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

Wildcat Mississippian

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1700 Feet From The West Line

Section 24

Township 11S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4143' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-2000 - Cleaned location. Set anchors. Moved in and rigged up pulling unit.

5-17-2000 - TIH with bit, scraper and tubing and tagged PBTD at 13146'. Pulled up 20'.

Nippled up BOP. Shut well in.

5-18-2000 - Pickled tubing with 500 gallons of 15% HCL acid. Reversed acid out. Pulled 10 stands. Shut well in.

5-19-2000 - TOOH with bit and scraper. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 12954-12980' w/27 .42" holes (1 SPF - Mississippian). TOOH with casing guns and rigged down wireline. TIH with Arrowset 1 packer with 1.81" profile to 6000'. Shut well in.

5-20-2000 - Finished TIH with packer and tubing. Set packer at 12906'. Acidized perforations 12954-12980' with 1700 gallons of 15% iron control HCL acid. Bled well down. Swabbed. Shut well in.

5-21-22-2000 - Bled well down. Swabbed. Shut well in.

5-23-2000 - Bled well down. Swab & flow tested. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE July 31, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

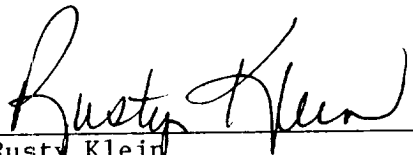
DATE

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
East Sand Springs ASU State #2
Section 24-T11S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

5-24-31-2000 - Shut in.
6-1-2000 - Shut in.
6-2-2000 - Bled well down. Swabbed. Shut well in.
6-3-7-2000 - Shut in.
6-8-2000 - Bled well down. Loaded tubing with 7% fluorosurfactant. Released packer. Circulate annulus capacity with 7%. Nippled down tree. B02 coupler gauled and pin of top joint. Could not make up pick up sub. Waited on tubing spear. Pulled top joint out and laid down. Nippled up BOP. TOOH with tubing. Shut well in.
6-9-2000 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 13084-13114' w/132 .42" holes as follows: 13084-13096' and 13104-13114' (6 SPF - Woodford Sand (Miss)). TOOH with casing guns and rigged down wireline. TIH with packer with 1.87" on/off tool. Nippled down BOP and nipped up tree. Set packer at 13033'. Flanged up. Swabbed tubing dry. Shut well in.
6-10-12-2000 - Swabbed. Rigged up treesaver. Acidized perforations 13084-13114' (via 2-7/8" tubing) with 2000 gallons 7-1/2% Morrow acid with 25% methanol with 1000 scf/bbl N2. Rigged down treesaver. Flowing well to pit for cleanup. Shut well in.
6-13-2000 - Bled well down. Swabbed & flow tested. Shut well in.
6-14-2000 - Bled well down. Swabbed & flow tested. Shut well in.
6-15-21-2000 - Shut in.
6-22-2000 - Bled well down. Swabbed. Loaded tubing with 7% fluorosurfactant. Released packer. Nippled down tree and nipped up BOP. Started out of hole with tubing. Shut well in.
6-23-2000 - TOOH with tubing. Rigged up wireline. TIH with gauge ring and junk basket to 12920'. TOOH. TIH with 5-1/2" CIBP and set CIBP at 12900'. Capped CIBP with 35' of cement. Rigged down wireline. TIH with 2.25" seating nipple and tubing to 9500'. Shut down due to storm.
6-24-2000 - Finished TIH with tubing to 11000'. Swabbed tubing and annulus down to 9600'. Shut well in.
6-25-26-2000 - Swabbed tubing and casing to 10000'. Shut well in.
6-27-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 12200-12258' w/148 .42" holes as follows: 12200-12208', 12012-12019', 12224-12228' & 12244-12258' (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. Flowed well to pit. Trickled 50 bbls 7% fluorosurfactant down casing. TIH with Arrowset packer and tubing. Nippled down BOP and nipped up tree. Set packer at 12169'. Loaded and tested annulus to 1000 psi. Swabbed tubing down. Shut well in.
6-28-2000 - Bled well down. Swabbed. Rigged up treesaver. Acidized perforations 12200-12258' with 2500 gallons of 7-1/2% Morrow acid with 1000 scf/bbl N2 and ball sealers. Rigged down treesaver. Flowing well to pit. Shut well in.
6-29-2000 - Bled well down. Swabbed & flow tested. Shut well in.
6-30-2000 - Flow tested. Shut well in.
7-1-3-17-2000 - Shut well in.


Rusty Klein
Operations Technician
July 31, 2000

