

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34862
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4834
7. Lease Name or Unit Agreement Name East Sand Springs Unit
8. Well No. 2
9. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 1700 Feet From The West Line

Section 24 Township 11S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4143' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Set retainers, cement, perforate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-2000 - TD 4220'. Ran 99 joints of 8-5/8" 32# casing. Tagged 35' high. Rigged up Howco head. Circulated and TIH. Lost circulation. Pulled up and regained circulation. Can go up but not down. Lose circulation when attempting to go down. Laid down 2 joints - no circulation. Pumped into formation. Casing stuck at 4130'. Worked casing. Rigged up Rotary Wireline. Casing stuck. TIH and tagged float at 4090'. Perforated at 4080' and 2800'. Rigged down Rotary Wireline. NOTE: Casing shows to be stuck from 1300-1275'. 2-15-2000 - TD 4220'. Cut off conductor and 11-3/4" casing. Built baseplate for casing. Cut off 8-5/8" casing. TIH with 8-5/8" retainer and 4-1/2" drillpipe. Set retainer at 2930'. Circulated 3-4 BPM at 1250#. No circulation. Shut pump down. Pressure 900#. Bled off. Pumped 250 sacks Premium Plus and displaced to 100' above bottom perforation (3980') - no circulation.  
2-16-2000 - TD 4220'. Nippling up. TOOH with drillpipe and setting tool. Cut off base plate on 8-5/8" casing. TIH with 1" tubing - could not get past 70'. TOOH. Perforated 8-5/8" casing at 700' with 7 SPF. TIH with retainer and set retainer at 667'. Cemented

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 15, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
East Sand Springs Unit #2  
Section 24-T11S-R34E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

with 250 sacks "C" and CaCl<sub>2</sub>. Circulated 100 sacks to pit. TOOH. Nippling up wellhead and BOP.

2-17-2000 - TD 4220'. Drilling cement retainer at 667'.

2-18-2000 - TD 4220'. Drilling cement at 719'. Drilled out retainer and cement from 635-719'.

2-19-2000 - TD 4220'. Drilling on retainer. Drilled to 739' and retainer released.

At 752', closed pipe rams and circulated up 8-5/8" X 11-3/4" annulus. Continued in hole to 2000'. Closed pipe rams. Circulated up 8-5/8" X 11-3/4" annulus. Finished TIH.

Tagged retainer at 2942' (by tally - 2930'). Drilled retainer.

2-20-2000 - TD 4220'. WOC. Drilled on retainer. Retainer free. TIH and tagged cement.

Drilled cement to 4042'. TOOH - took tally at 3935' - 145' from float. Rigged up wireline.

TIH with gauge ring. TIH and ran bond log from 3935' to surface. TOp of cement at 3418'.

Stuck from 1300-2000'. TIH with drillpipe. Set a 40 sack plug across perforations at

2800'. TOOH to 1000'. Shut pipe rams. Circulate out 8-5/8" X 11-3/4" annulus. TOOH.

Picked up cement retainer and set retainer at 570'. Pumped 210 sacks cement. Circulated 36 sacks to pit. TOOH with setting tool. Shut in.

2-21-2000 - TD 4220'. Drilling cement at 2671'. TIH with bit and collars. Drilled cement retainer. Tagged at 556'. Drilled cement to 773'. TIH and tagged cement at 2545'.

Drilled to 2671'.

2-22-2000 - TD 4220'. TIH and closed pipe rams. Tested casing to 500 psi. Dropped to 200 psi. Tagged cement at 3935'. Drilled to 4036'. Circulate hole clean. TOOH. TIH with packer to 2935'. Tested casing from 2935-4036' to 500 psi, holding. Pulled packer up to 2745'. Circulate around packer. Pulled up to 2650'. Injection rate of 2 BPM at 550 psi into perforations at 2800'. Closed pipe rams. Tested annulus to 500 psi, holding.

TOOH. TIH with retainer and set retainer at 2650'. Squeezed casing perfs at 2800' with 250 sacks Premium Plus with 2% CaCl<sub>2</sub>. TOOH. WOC.

2-23-2000 - TD 4220'. Drilled cement from 2650-2723'.

2-24-2000 - TD 4220'. Drilled cement from 2741-2971'. Closed pipe rams and tested casing to 500 psi, holding. TIH and tagged cement at 4036'. Drilled cement from 4036-4098'. TOOH.

  
Rusty Klein

Operations Technician

April 15, 2000

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