

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34862
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4834
7. Lease Name or Unit Agreement Name East Sand Springs Unit
8. Well No. 2
9. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter N : 660 Feet From The South Line and 1700 Feet From The West Line Section 24 Township 11S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4143' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, conductor, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 11:00 AM 1-28-2000. Drilled to 40' and set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Sylvia w/OCD-Hobbs of spud via voice mail. Resumed drilling a 14-3/4" hole with rotary tools at 3:00 AM 2-6-2000. NOTE: Notified Sylvia w/OCD-Hobbs of intent to resume drilling via voice mail.

TD 428'. Reached TD at 9:00 AM 2-6-2000. Ran 10 joints of 11-3/4" 42# H-40 (433.86') of casing set at 428'. 1-Texas Pattern notched guide shoe set at 428'. Insert float set at 382'. Cemented with 280 sacks PremiumPlus with 2% CaCl2 (yield 1.34, weight 14.8). PD 1:40 PM 2-6-2000. Bumped plug to 400 psi, OK. Circulated 60 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 9:45 AM 2-7-2000. WOC 20 hours and 5 minutes. Reduced hole to 11". Resumed drilling. NOTE: Notified Sylvia w/OCD-Hobbs of intent to run casing and cement via voice mail.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 15, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: