| CH_L  |  | State of New Mexico<br>Energy, Minerals and Natural Resources Department  |  | Form C-103<br>Revised 1-1-89  |  |
|---|--|---|--|---|--|
| PG. Davies DA, Astala, MM 8210   STATEE   FEE     DIDITICIT   San CU & Gue Law No.   WO-4510     COONCUSE THE SOM FOR PROPOSALS TO DEFLOR TO DEEPER OR PLUG BACK TO A<br>DEFFERENT RESERVOR. USE "APPLICATION TO DEEPER OR PLUG BACK TO A<br>DEFFERENT RESERVOR. USE "APPLICATION FOR PERMIT.<br>(PCOM CUSE" APPLICATION FOR PERMIT.   1. Laws Name or Usi Agreement Name     1. Type of Well:   San d Springs ASU State   1. Laws Name or Usi Agreement Name     1. Type of Well:   San d Springs ASU State   1. Laws Name or Usi Agreement Name     1. Type of Well:   San d Openice   1. Laws Name or Usi Agreement Name     1. Type of Well:   San d Openice   1. Laws Name or Usi Agreement Name     1. Type of Well:   San d Openice   1. Laws Name or Usi Agreement Name     1. Type of Well:   San d Openice   1. San d Openice   1. Laws Name or Usi Agreement Name     1. Type of Well:   San d Openice   1. San d Openice   1. Laws Name or Usi Agreement Name     1. Type of Well:   One of Name   1. San d Openice   1. Laws Name     1. State State   B. Well Name   4. San d Openice   1. Laws Name     1. Laws Name or Usi Agreement Name   Openice   1. Substate Name   2. South Agreement Name     1. Laws Name or Usi Agreement Name   1. San San Openice <td>P.O. Box 1980, Hobbs, NM 88240</td> <td>P.O. Box 208</td> <td>8</td> <td></td>   | P.O. Box 1980, Hobbs, NM 88240   | P.O. Box 208  | 8  |   |  |
| Difference   6 Sup CAR Conc Law No.<br>VO-(510)     SUNDRY NOTICES AND REPORTS ON WELLS<br>(CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENCE REMAY<br>(PORM 510) FOR SUCH PROPOSALS.   7. Lease Name or Usik Agreemed Name     1. Type of Well:   COM CONTREMENT USE ENVIOLUCIENCE NOT PROPOSALS.   7. Lease Name or Usik Agreemed Name     1. Type of Well:   COM CONTREMENT USE SHOULD AND FOR PROPOSALS.   7. Lease Name or Usik Agreemed Name     1. Type of Well:   Common   8. Well No.     2. Name of Operation   9. Not along or Wilket     1. South 4th St., Artesfa, NM 88210   Sand Springge ASU State     2. Name of Operation   11   Remed State     1. Type of Well:   3. 2000   Fee From The North   Lies and Springge ASU State     1. South 4th St., Artesfa, NM 88210   Sand Springge ASU State   Lies     Validoxide   B. 2000   Fee From The North   Lies and Springge ASU     1. Well Kowide   Aldo' GR   Mark Mode ASU AGR (c)   County     1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTERNTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   Alter INB of Complexity state of printer data, indicate of state of printer data, indit the State of State of State of State OSU AGR (c) <td colspan="3">DISTRICT II Santa Fe, New Mexico 87504-2088<br/>P.O. Drawer DD, Arteria, NM 88210</td> <td>5. Indicate Type of Lease<br/>STATE STATE FEE</td>  | DISTRICT II Santa Fe, New Mexico 87504-2088<br>P.O. Drawer DD, Arteria, NM 88210   |   |  | 5. Indicate Type of Lease<br>STATE STATE FEE  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS     (DO NOT USE THIS FORM FOR PERACTON FOR PERACT     USE FORM FOR PEOPOSALS OF DEPLICATION FOR PERACT     1. Lase Name of Use Agreement Name     Sand Springs ASU State     Name of Openion     Sand Springs ASU State     Name of Openion     Sand Springs ASU State     Name of Openion     Addres of Openion     Name of Openion     Addres of Openion  |  |   |  | 6. State Oil & Gas Lease Na.  |  |
| CH_L  | ( DO NOT USE THIS FORM FOR PRO<br>DIFFERENT RESE   |   |  |   |  |
| 2     New a Common     8     Weak Na.       YATES PETROLEUM CORPORATION     9. Projume or Wikket       105 South 4th St., Artesia, NM 88210     9. Projume or Wikket       105 South 4th St., Artesia, NM 88210     9. Projume or Wikket       4     Well Letter     B: 700       4     Well Common     105 South 4th St., Artesia, NM 88210     Sand Springs Devonian       4     Well Common     B: 700     Feet From The     East     Like       South 4th St., Artesia, NM 88210     10. Envention     10. East     Sand Springs Devonian     East     Like       4     Well Common     11     Townhip     11. East     Remedian     NOTM     Lea     County       10     Elsowith With OF, REAR NG, Reich     Well Mich OF, REAR NG, Reich     SUBSEQUENT REPORT OF.     SUBSEQUENT REPORT OF.       11     Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF.       12     PAROBARLY ABANDON     CHANGE PLANS     Commence Defuling Orns.     Plug AnD ABANDON       12     CHANG REARLY ABANDON     Chande down for night.     Casing test Abo Comment data   | 1. Type of Well:<br>OL UN OAS  |   |  | Sand Springe ASU State  |  |
| YATES PETROLEUM CORPORATION   9. Food manne or Wildert     105   South 4th St., Artesia, NM 88210   9. Food manne or Wildert     105   South 4th St., Artesia, NM 88210   9. Food manne or Wildert     104   Weil Leaston   B. TOO, Feel From The North   Lise and 1650   Feel From The East   Lise     104   Leaston   Township   115   Range   34E   NMPM   Lea   County     10   Elevation (Show Walter DF, RKB.RT.GR.etc)   10.   County   4146' GR   County   County   10.   Elevation (Show Walter DF, RKB.RT.GR.etc)   10.   County   County   County   County   10.   Elevation (Show Walter DF, RKB.RT.GR.etc)   10.   County   County   County   County   County   County   10.   County   |  | UIHER   |  |   |  |
| South 4th St., Artesia, NM 88210   Sand Springs Devonian     4. Will Leader   B.: 700   Feet From The   | YATES PETROLEUM CORPOR   | ATION   |  | 4<br>9. Bool name of Wildrat  |  |
| 4. Well Leasing   B: 700   Feet From The   North   Line and   1650   Feet From The   East   Line     Section   11   Township   115   Range   34E   NMPM   Lea   County     10   Elevalue (Slow Weinher DF, RKM, RT, CK, etc.)   4146' GR   County   4146' GR   County     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERPORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   Altering Casing   County     PUL OR ALTER CASING   County   CAMMENCE OFILING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     OTHER:   OTHER:   OTHER:   OTHER:   OTHER:   Denne hole completion   K     12. Describe Proposed or Completed Operations (Clearly state all private data), and give perioder data, including data of staring any proposed work) SER RULE 103.   Gotted of the hole of night.   Gotted of night.     6-7-2000 - Cleaned Ilevatin and set anchors.   Moved in and rigged up pulling unit.   TH with on/off seal connectors and tubing to 6000'. Shut down for night.   Gotted of subs.   Nippled up tree.   Swabbed tubing down to 4000'.     Shut well in.   Got and c   | 3. Address of Operator<br>105 South 4th St., Art   | esia, NM 88210  |  |   |  |
| Section   11   Township   11S   Range   34E   NMPM   Lea   County     10.   Elevation   64166'   GR   4146'   GR   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   FEMEDIAL WORK   ALTERING CASING     PULLOR ALTER CASING   CHANGE PLANS   CCMMENCE OFILLING OPNS.   PLUG AND ABANDONMENT     DTHER:   OTHER:   Open hole completion   X     12.   Descher Proposed or Completed Operations (Clearly state all partiment databil), and give periment datas, just datage estimated data of staring ary proposed     6-7-2000   - Cleaned location and set anchors.   Moved in and rigged up pulling unit.     TIH with on/off seal connectors and tubing to 6000'. Shut down for night.   6-8-2000 - Slinished TIH with 2-7/8" tubing & seal connectors and tagged packer. Spaced out 408 joints of tubing & 26' of subs. Nippled up tree.   Swabbed tubing down to 4000'.     Shut well in.   6-9-2000 - Rigged our slickline. TIH & pulled equalizing probe. TOOH. TIH with pulling tool and released plug.     TOOH.   Rigged down slickline. Swabbed. Shut well in.   6-13-2000 - Flow tested. Shut well in.     6-13-2000 - Flow tested. Shut well in.   Released well  | 4. Well Location   |   | 178  |   |  |
| 10. Elsvalion (Show whither DF, REE, RT, GR, ite)   | Unit Letter $\underline{B}$ : 700  | ) Feet From The North   | Line and1650   | U Feet From The Line  |  |
| 10   Elevation (Show whither DF, REB, RT, GR, dec)<br>4146' GR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data<br>NOTICE OF INTENTION TO:<br>SUBSEQUENT REPORT OF:<br>REMEDIAL WORK     PERFORM REMEDIAL WORK   PLUG AND ABANDON     CHANGE PLUS   COMMENCE DRILLING OPNS.     PULIO RALTER CASING   OTHER:     ODTHER:   Open hole completion     Variation Station Stat   | Sertion 11   | Township 11S Rat  | age 34E  | NMPM Lea County   |  |
| II.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     DEFENDERARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER:   Open hole completion   X     12 Describe Proposed or Completed Operations (Clearly state all periment data), including estimated data of staining any proposed   GASING TEST AND CEMENT JOB     12 Describe Proposed or Completed Operations (Clearly state all periment data), including estimated data of staining any proposed   Mark of Staining any proposed     6-7-2000   Cleaned location and set anchorys.   Moved in and rigged up pulling unit.     THE with on/off seal connectors and tubing to 6000'.   Shut down for night.     6-8-2000   Finished TIH with 2-7/8" tubing & seal connectors and tagged packer.   Spaced out     408 joints of tubing & 26' of subs.   Nippled up tree.   Swabbed tubing down to 4000'.     Shut well in.   6-9-2000 - Rigged up slickline.   Swabbed. TIH with pulling tool and released plug.     TOOH.   Rigged down slickline. Swabbed.   Shut well in.   6-10-12-2000 - Flow tested.   Shut well in.     6-13-2000 - Flow te   |  | 10. Elevation (Show whether I   |  |   |  |
| NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     DEFFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     FEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER:   OPEN hole completion   X     OTHER:   OTHER:   Open hole completion   X     12 Describe Proposed or Completed Operations (Clearly state all perimered data), and give perimered data, including estimated data of staring any proposed   GASING TEST AND CEMENT JOB     0THER:   Open hole completion   X     12 Describe Proposed or Completed Operations (Clearly state all perimered data), and give perimered data, including estimated data of staring any proposed     6-7-2000 - Cleaned location and set anchorys.   Moved in and rigged up pulling unit.     THH with on/off seal connectors and tubing to 6000'.   Shut down for night.     6-8-2000 - Finished THH with 2-7/8" tubing & seal connectors and tagged packer.   Spaced out 4000'.     Shut well in.   6-9-2000 - Rigged up slickline.   THH & pulled equalizing probe.   TOOH.     6-9-2000 - Rigged up slickline.   Swabbed.   Shut well in.   6-10-12-2000 - Flow tested.   Shut well in.     6-10-12-2000 - Flow tested.   Shut well in.   Released well to produ   |  |   |  | Peport or Other Data  |  |
| NOTICE OF WILLING OF ALL     PERFORM REMEDIAL WORK   PLUG AND ABANDON     REMEDIAL WORK   ALTERING CASING     REMEDIAL WORK   PLUG AND ABANDON     CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER:   OTHER:   OTHER:     OTHER:   OTHER:   OPEN hole completion   X     12 Describe Proposed or Completed Operations (Clearly state all periores data), and give periores dates, including estimated date of staring any proposed   6-7-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit.     TIH with on/off seal connectors and tubing to 6000'.   Shut down for night.   6-8-2000 - Finished TIH with 2-7/8" tubing & seal connectors and tagged packer. Spaced out 408 joints of tubing & 26' of subs. Nippled up tree. Swabbed tubing down to 4000'.     Shut well in.   6-9-2000 - Rigged up slickline. TIH & pulled equalizing probe. TOOH. TIH with pulling tool and released plug.     TOOH. Rigged down slickline. Swabbed. Shut well in.   6-10-12-2000 - Flow tested. Shut well in.     6-13-2000 - Flow tested. Shut well in.   Gperations Technician     6-10-12-2000 - Flow tested. Shut well in.   Released well to production department.     Iberky certly backs information topy of you test complete to the beat of my traveledge and belief.   DATE     SOMATURE   Materine topy   |  |   | SUF  | ASEQUENT REPORT OF:   |  |
| PERFORM NEWEDIAL WORK   PLUG AND ADDADANCK   PLUG AND ADDANCK   PLUG AND ADDANCK     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ADDANDONMENT     CASING TEST AND CEMENT JOB   CASING TEST AND CEMENT JOB   Image: Completed Operations (Clearly state all perimers data); including estimated date of starting any proposed     12. Describe Proposed or Completed Operations (Clearly state all perimers data); including estimated date of starting any proposed   Image: Completed Operations (Clearly state all perimers data); including estimated date of starting any proposed     0THER:   OPTHER:   OPTHER:   Optimation and set anchors. Moved in and rigged up pulling unit.     TIH with on/off seal connectors and tubing to 6000'.   Shut down for night.   6-7-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit.     6-8-2000 - Finished TIH with 2-7/8" tubing & seal connectors and tagged packer. Spaced out 408 joints of tubing & 26' of subs. Nippled up tree. Swabbed tubing down to 4000'.     Shut well in.   6-9-2000 - Rigged up slickline. TIH & pulled equalizing probe. TOOH. TIH with pulling tool and released plug.     TOOH. Rigged down slickline. Swabbed. Shut well in.   6-10-122-2000 - Flow tested. Shut well in.     6-13-2000 - Flow tested. Shut well in.   Released well to production department.     I hereby certify for the information above for your tage and complete to the best of my traveledge and belief.   The operation   |  | <b></b>   |  |   |  |
| Image: Construct Table Construc |  |   |  |   |  |
| OTHER:   | TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.   |   |  |   |  |
| 12. Describe Proposed or Completed Operations (Clearly state all periodes) details, and give periodes dates, including estimated date of staring any proposed work) SEE RUE 1103.   6-7-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit.     TIH with on/off seal connectors and tubing to 6000'. Shut down for night.   6-8-2000 - Finished TIH with 2-7/8" tubing & seal connectors and tagged packer. Spaced out 408 joints of tubing & 26' of subs. Nippled up tree. Swabbed tubing down to 4000'.     Shut well in.   6-9-2000 - Rigged up slickline. TIH & pulled equalizing probe. TOOH. TIH with pulling tool and could not latch onto plug. Swabbed. TIH with pulling tool and released plug.     TOOH. Rigged down slickline. Swabbed. Shut well in.   6-10-12-2000 - Flow tested. Shut well in.     6-13-2000 - Flow tested. Shut well in.   Released well to production department.     I hereby certify the information abgreged to the best of my trowledge and belief.   Data   | PULL OR ALTER CASING   |   |  |   |  |
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| work) SEE RULE 1103.     6-7-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit.     TIH with on/off seal connectors and tubing to 6000'. Shut down for night.     6-8-2000 - Finished TIH with 2-7/8" tubing & seal connectors and tagged packer. Spaced out 408 joints of tubing & 26' of subs. Nippled up tree. Swabbed tubing down to 4000'.     Shut well in.     6-9-2000 - Rigged up slickline. TIH & pulled equalizing probe. TOOH. TIH with pulling tool and released plug.     TOOH. Rigged down slickline. Swabbed. Shut well in.     6-10-12-2000 - Flow tested. Shut well in.     6-13-2000 - Flow tested. Shut well in.     Chief the information above if two and complete to the best of my troowledge and belief.     SKNATURE   THE Operations Technician     DATE  |  |   | d aine partinent dates inclu   | uting estimated date of starting any proposed   |  |
| SIGNATURE Musty Date June 12, 2000   TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14   (This space for State Use) Date Date   APPROVED BY TITLE Date  | work) SEE RULE 1103.<br>6-7-2000 - Cleaned 14<br>TIH with on/off seal<br>6-8-2000 - Finished 14<br>408 joints of tubing<br>Shut well in.<br>6-9-2000 - Rigged up<br>tool and could not 1<br>TOOH. Rigged down s<br>6-10-12-2000 - Flow | ocation and set anchors.<br>connectors and tubing t<br>TIH with 2-7/8" tubing &<br>& 26' of subs. Nippled<br>slickline. TIH & pulle<br>atch onto plug. Swabbed<br>lickline. Swabbed. Shu<br>tested. Shut well in. | Moved in and<br>to 6000'. Shut<br>seal connecto<br>dup tree. Swa<br>ed equalizing p<br>d. TIH with pu<br>ut well in. | rigged up pulling unit.<br>down for night.<br>rs and tagged packer. Spaced out<br>bbed tubing down to 4000'.<br>robe. TOOH. TIH with pulling<br>lling tool and released plug. |  |
| APTROVED BY DATE DATE   | SKONATURE HUSTY KIE  | Un/ m   | Operations   | TELEPHONE NO. 505/748-147   |  |
|   |  |   | nut  |   |  |
|   | CONDITIONS OF APPROVAL, IF ANY:  |   |  |   |  |