

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34899
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-4510
7. Lease Name or Unit Agreement Name	Sand Springs ASU State
8. Well No.	4
9. Pool name or Wildcat	Sand Springs Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4146' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: YATES PETROLEUM CORPORATION

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

4. Well Location: Unit Letter B : 700 Feet From The North Line and 1650 Feet From The East Line

Section 11 Township 11S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.): 4146' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4203'. Reached TD at 7:30 PM 2-23-2000. Ran 94 joints of of 9-5/8" 36# & 40# J-55 (4219.63') of casing set at 4178'. Float shoe set at 4178'. Float collar set at 4133'. Cemented with 975 sacks Interfill C, 1/4#/sack flocele and 5#/sack gilsonite (yield 2.62, weight 11.7). Tailed in with 250 sacks Premium Plus with 1% CaCl2 (yield 1.33, weight 14.8). PD 6:05 PM 2-23-2000. Bumped plug to 1450 psi, OK. Circulated 50 sacks. WOC. Nipped up and tested BOP to 5000 psi for 30 minutes, OK. Drilled out at 7:15 PM 2-24-2000. WOC 25 hours and 10 minutes. Reduced hole to 8-3/4". Resumed drilling.

NOTE: SLM - 4203' - 25' long - depth corrected prior to running casing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 24, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 24 2000

CONDITIONS OF APPROVAL, IF ANY: