Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.	
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210			30-025-34899 5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease VO-4	Na.
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM (FICES AND REPORTS ON ROPOSALS TO DRILL OR TO DE ERVOIR. USE "APPLICATION FO C-101) FOR SUCH PROPOSALS	EPEN OR PLUG BACK TO A	7. Lease Name or Unit A	greement Name
1. Type of Well: OIL GAS OTHER			Sand Spring ASU State	
2. Name of Operator			8. Well No.	
YATES PETROLEUM CORPORATION			4 9. Pool name or Wildcat	
3. Address of Operator 105 South 4th St., Ar	tesia, NM 88210		Sand Springs	Devonian
4. Well Location				
Unit Letter B : 70	0 Feet From The North	Line and	0 Feet From The _	East Line
Section 11	Township 11S	Range 34E	NMPM Lea	County
	10. Elevation (Show w	whether DF, RKB, RT, GR, etc.)		
		146' GR	Penort or Other Dat	
	Appropriate Box to Indi		BSEQUENT REPC	
	TENTION TO:			۲ ۰۰
	PLUG AND ABANDON			
	CHANGE PLANS		NG OPNS. 🔲 PLUG	
		CASING TEST AND		
			onductor, resume casing & cement	drilling, X
12. Describe Proposed or Completed Ope	rations (Clearly state all pertinent de	sails, and give pertinent dates, inc	luding estimated date of startin	g any proposed
12. Describe Proposed of Completed Ope				
work) SEE RULE 1103.			00 D 1111	101 0-1 101
Spudded a 26" hole w	- Comparted to curt	-200 NUTE: NOT1	ned Svivia W/UUD	
Spudded a 26" hole w of 20" conductor pip intent to spud. Res	e. Cemented to surf umed drilling a 17-3	L/2" hole with rota	ary tools at 12:00) PM 2-8-2000.
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Spudded a 26" hole w of 20" conductor pip intent to spud. Res TD 434'. Reached TD of casing set at 434 at 405'. Cemented w	e. Cemented to surf umed drilling a 17-3 at 5:15 PM 2-8-2000 '. 1-Texas Pattern with 425 sacks Premiu	Ace. NOTE: Notif L/2" hole with rota . Ran 10 joints of notched guide show m Plus and 2% CaC	of 13-3/8" 48# H- e set at 434'. In 2 (yield 1.34, w lated 91 sacks ce	 PM 2-8-2000. 40 (450.17') nsert float set eight 14.8). ment. WOC.
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