State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Oistrict I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
Oistrict III
1000 Rio Brazos Rd , Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

X AMENDED REPORT

			1 Operator Name	and Address					5575
	Yates Petroleum Corporation								n for F#ing Code
	104 South 4			, , , , , , , , , , , , , , , , , , ,	GNATE A	40			RC
	Artesia, NM	88210 5	05-748-1471		- 14/5° 5	ACLN P			
	4 AF+Number				5	Pool Name / 4/	٠٠,		6 Pool Code
30-025-34989			5 Poól Name Lane Abo East 8 Property Name						36673
	7 Property Code					y AZG State	COM		1
	28883 10. Surface	Location			Official	7720 01410		9 9	
Ut or lot no	Section Section	Township	Range	Lot kin	Feet From the	North/South Line	Feet From the	East/West Line	County
D	9	108	34E		660	North	735	West	Lea_
JL or lot no	11. Bottom	Hole Location	Range	Lot ldn	Feet From the	North/South Line	Feet From the	East/West Line	County
						Permit Number	16 C-129 Eff	ective Date	17 C-129 Expiration Date
2 Lse Code		ng Method Code	14 Gas Con	4/02	15 C-128	Ferma Mumber	10 0-125 21-	COURT Dates	
<u> </u>		P Transporters		4/02					
	Fransporter OGRID		19 Transporter Name and Address		2	0 POD	21 O/G		ULSTR Location d Description
	9700	BPP Armose		ıcking	20	28458	0		
	38648	502 1	N. West Ave	nue	20	20400		Unit D Sec	tion 9-10S-34E
7.0	50040	Leve	lland, TX 79	336					
		Agave	Energy Con	npany	20	20450	G		i
147831		105 S Fourth Street			2828459			Unit D Section 9-10S-34E	
- 1-	47051	Arte	esia, NM 882	210					
						<u>.</u>			
	Produced V	Vater				24 PO	D ULSTR Location and Des	scription	
		23. POD							
							D ULSTR Location and Des		
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25	282 Well Comp 5 Spud Date	23 POO 28460 letion Data		27 TI		Unit D	Section 9-10	S-34E	9 Perforations
25	Well Comp 5 Spud Date C 5-24-02	23 POO 28460 Iletion Data	1/02	1323		Unit D	Section 9-10	S-34E	9 Perforations 9 9946' Abo 33 Specie Coment
25	282 Well Comp 5 Spud Date	23 POO 28460 letion Data	1/02			Unit D	Section 9-10	S-34E	-9046' Abo
	Well Comp 5 Spud Date C 5-24-02	23 POO 28460 letion Data	1/02	1323 31. Casing & Tubing Size	32'	Unit D	Section 9-10	S-34E	-9046' Abo
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75 RC	Well Comp 5 Spud Date C 5-24-02 30 Hole Size	23 POO 28460 letion Data 26 Rea 6/14	1/02	1323 31. Casing & Tubing Size	32'	Unit D	Section 9-10	S-34E	-9046' Abo
25 RC	Well Comp 5 Spud Date C 5-24-02	23 POO 28460 letion Data	1/02	1323 31. Casing & Tubing Size	Place	Unit D	Section 9-10	S-34E	-9046' Abo
25 RC	Well Comp 5 Spud Date C 5-24-02 30 Hole Size Well Test [4 Date New O4 6/16/02	23 POD 28460 letion Data	4/02 2 ekvery Date 4/02	1323 31 Casing & Tubing Size In 36 Test 6/23	Place Date (02	Unit D	8 PBTD 1450' 32 Depth Set Test Length 4 hrs	S-34E	-9046' Abo
25 RC	Well Comp 5 Spud Date C 5-24-02 30 Hole Size Well Test [23 POD 28460 Data 35 Ges D 6/14	4/02 etwery Date 4/02 Oi	1323 31 Casing & Tubing Size In 36 Test 6/23, 42 Wa	Place Date (02	Unit D	8 PBTD 1450' 32 Depth Set	9022 9022	-9046' Abo
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