

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-34989

5. Indicate Type of Lease  
STATE  FEU

6. State Oil & Gas Lease No.  
V-4583

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Shinnery Unit

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.

1

2. Name of Operator  
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat

Wildcat Mississippian

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter D : 660 Feet From The North Line and 735 Feet From The West Line

Section 9 Township 10S Range 34E NMAPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4239' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13232'. Reached TD at 7:45 AM 6-21-2000. Ran 303 joints of 7" 29# & 26# casing as follows: 5 joints of 7" 29# P-110 sandblasted (206.40'); 4 joints of 7" 26# P-110 sandblasted (146.07'); 8 joints of 7" 26# P-110 varnished (367.15'); 22 joints of 7" 26# P-110 sandblasted (904.54'); 53 joints of 7" 26# P-110 varnished (2498.92'); 3 joints of 7" 26# P-110 sandblasted (126.40') and 208 joints of 7" 26# P-110 varnished (8995.10') (Total 13244.62') of casing set at 13232'. Float shoe set at 13232'. Float collar set at 13190'. Bottom of marker set at 12900'. Top of marker set at 12879'. Cemented with 500 sacks Poz H (65-35-6), 6% gel, .6% FL52 (yield 1.99, weight 12.4). Tailed in with 900 sacks Poz C, .6% FL52, .6% FL25 and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 8:00 PM 6-23-2000. Bumped plug to 2950 psi for 1 minute. Displaced casing with fresh water. WOC. Released rig at 2:00 AM 6-24-2000.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 15, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 01 2001

CONDITIONS OF APPROVAL, IF ANY:

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