

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34989
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4583

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Shinnery Unit

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
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8. Well No. 1

2. Name of Operator YATES PETROLEUM CORPORATION
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9. Pool name or Wildcat Wildcat Mississippian
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3. Address of Operator 105 South 4th St., Artesia, NM 88210
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4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>735</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>10S</u> Range <u>34E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4239' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4230'. Reached TD at 3:15 PM 4-22-2000. Ran 94 joints of 9-5/8" 40# & 36# casing as follows: 22 joints of 9-5/8" 40# J-55 and 72 joints of 9-5/8" 36# (Total 4235.84') of casing set at 4230'. Regular guide shoe set at 4230'. Float collar set at 4185'. Cemented with 1100 sacks Poz C (65-35-6), 5# salt, 1/4#/sack celloflake and 6% gel (yield 2.04, weight 12.5). Tailed in with 200 sacks "C" and 1% CaCl2 (yield 1.34, weight 14.8). PD 11:15 PM 4-23-2000. Bumped plug to 1700 psi, OK. Circulated 168 sacks. Nippled up and tested to 5000# for 30 minutes, OK. WOC. Nippled up and tested to 5000# for 30 minutes, OK. Drilled out at 10:45 AM 4-25-2000. WOC 35 hours and 30 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 15, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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