

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1260, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
P.O. Box Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1333
7. Lease Name or Unit Agreement Name Taco AUK State
8. Well No. 2
9. Pool name or Wildcat Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>10S</u> Range <u>34E</u> NMMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4197' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12982'. Reached TD at 8:45 AM 10-28-2000. Ran 314 joints of 5-1/2" 20# & 17# casing as follows: 42 joints of 5-1/2" 20# M-95 LT&C (1681.49'); 29 joints of 5-1/2" 17# M-95 LT&C (1211.40'); 70 joints of 5-1/2" 17# N-80 LT&C (3001.54'); 76 joints of 5-1/2" 17# J-55 LT&C (3098.79'); 71 joints of 5-1/2" 17# L-80 LT&C (2965.59'); 7 joints of 5-1/2" 17# M-95 LT&C (292.06') and 19 joints of 5-1/2" 17# S-95 LT&C (744.30') (Total 12995.15') of casing set at 12987'. Float shoe set at 12987'. Float collar set at 12950'. Bottom marker set at 9833-9852'. Cemented with 1375 sacks Super H Modified, 5#/sack gilsonite, 1#/sack salt, .5% Halad 344, .4% CFR3 and .3% HR7 (yield 1.67, weight 13.0). PD 1:00 PM 10-31-2000. Bumped plug to 3031 psi for 1 minute, OK. WOC. Released rig at 7:00 PM 10-31-2000.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 15, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 23 2001