

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35230
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Big Kahuna	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Ricks Exploration, Inc.		9. Pool name or Wildcat Wildcat (Atoka /Morrow)	
3. Address of Operator 210 Park Ave., Suite 3000 Oklahoma City, OK 73102			
4. Well Location Unit Letter <u>XJ</u> : 1553' Feet From The South Line and 1515' Feet From The East Line Section 21 Township 9S Range 37E NMPM Lea County			
10. Date Spudded 11/13/00	11. Date T.D. Reached 3/1/01	12. Date Compl. (Ready to Prod.) 6/11/01	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3979' KB: 3997'
14. Elev. Casinghead			
15. Total Depth 12804'	16. Plug Back T.D. 12104'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools x Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Atoka/Morrow			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Spectral Density, Dual Laterlog, Borehole Comp Sonic			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	540'	17 1/2"	545 sx/C	
9-5/8"	36#&40#	4304'	12 1/2"	1150 sx/C	
5 1/2"	17#	12804'	7-7/8"	650 sx/C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/2"	1175'	

26. Perforation record (interval, size, and number) 11751-11758' (28 holes) 11910-11933' (4 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11910-11933'	4000 gal 7 1/2% NEFE HCL

PRODUCTION

28. Date First Production 6/13/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/30/01	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF 1300	Water - Bbl. 0	Gas - Oil Ratio 216,666:1
Flow Tubing Press. 2200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 63	Gas - MCF 1300	Water - Bbl. 0	Oil Gravity - API - (Corr.) 55	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Nick Newland, REI	

30. List Attachments
C122, C104, C103, C116 Electric logs to be held confidential for OCD permitted period.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lynne Suchy Printed Name Lynne Suchy Title Drilling Asstnt Date 7/2/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon	10268'	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10736'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11270'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2902'	T. Miss	12210'	T. Cliff House		T. Leadville	
T. 7 Rivers	3977'	T. Devonian	12806'	T. Menefee		T. Madison	
T. Queen	3713'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3953'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4157'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5624'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7016'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	7754'	T.		T. Wingate		T.	
T. Wolfcamp	9026'	T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)	9754'	T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

Oil or Gas Sands or Zones

No. 1, from.....11910.....to.....11933.....	No. 3, from.....to.....
No. 2, from.....11750.....to.....11760.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology