

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

API NO. 30025-35440
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
CONCHO OIL & GAS CORP.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 25 Township 10S Range 32E NMPM LEA County

10. Date Spudded 3-6-02	10. Date T.D. Reached 3-29-02	11. Date Compl. (Ready to Prod.) 5-2-02	12. Elevations (DF& RKB, RT, GR, etc.) 4306'GR	13. Elev. Casinghead 4307'
----------------------------	----------------------------------	--	---	-------------------------------

15. Total Depth 9700'	16. Plug Back T.D. 9652'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools XXXXXXXXXXXXXXXXXX	Cable Tools
--------------------------	-----------------------------	--	--------------------------	------------------------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name

9363-71 & 9214-20 Penn

21. Type Electric and Other Logs Run

CNL DSN, DLL GR, CBL

7. Lease Name or Unit Agreement Name

Diamondback State

8. Well No.

2

9. Pool name or Wildcat

Cuerno Largo Penn

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	402	17-1/2	360 C	0
8-5/8	32	3758	11	1100 C	0
5-1/2	17	9700	7-7/8	1500 H	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9435	

26. Perforation record (interval, size, and number)

9363-71 w/ 4 SPF (33 holes)
9214-20 w/ 4 SPF (25 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9363-71	800 gals 15% NEFE
9214-20	500 gals 15% NEFE

28. PRODUCTION

Date First Production 5-3-02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod					
5-15-02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 20	Water - Bbl. 69	Gas - Oil Ratio 454
Flow Tubing Press. 50#	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl. 44	Gas - MCF 20	Water - Bbl. 69	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

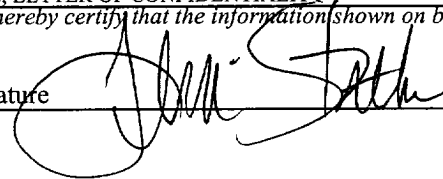
Test Witnessed By

USED FOR FUEL

Mark Hulse, Concho O&G Corp.

30. List Attachments
LOGS, LETTER OF CONFIDENTIALITY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Terri Stathem Title Production Analyst Date 5-29-02



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates 2470_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres 3700_____	T. Simpson_____
T. Glorieta 5110_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb 6560_____	T. Delaware Sand_____
T. Drinkard 6710_____	T. Bone Springs_____
T. Abo 7390_____	T. _____
T. Wolfcamp 8580_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C) 9240_____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	3700		Red beds, salt, anhy, sand, sh
3700	8580		Dolo, Shale
8580	td		Limestone, Shale