Submit 3 Copies To Appropriate District Office	State of New Mexiconergy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999
<u>District I</u> -525 N. French Dr., Hobbs, NM 88240	Energy, withorars and iva	iturar resources	WELL API NO.
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30025-35440 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pa	i	STATE FEE
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
	S AND REPORTS ON WELI	C	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSAL: DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	S TO DRILL OR TO DEEPEN OR F	PLUG BACK TO A	Diamondback State
1. Type of Well: Oil Well Gas Well	Other Injection	n	
2. Name of Operator	Other Injection	11	7. Well No.
Concho Oil & Gas Corp.			2
3. Address of Operator 110 W. Louisiana Ste 410; Midland, T	Tx 79701		8. Pool name or Wildcat Cuerno Largo Penn
4. Well Location			Cutino Luigo I omi
Unit Letter E: 1980 Feet from the North line and 660 feet from the West line			
Section 25	Township 10S	Range 32E	NMPM Lea County
	 Elevation (Show whether I 4306 GL 	DR, RKB, RT, GR, etc.,	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSE			EQUENT REPORT OF:
PERFORM REMEDIAL WORK PI	LUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CI	HANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
	IULTIPLE OMPLETION	CASING TEST ANI	
OTHER:		OTHER:	mpletion &
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
4-10-02 TOC @ 4200' ±. RIH w/ 4" guns & perf 9363-71 w/ 4 SPF.			
4-11-02 RU swab.			
4-17-02 Acidize well w/ 800 gals 15% NEFE. RU swab. 4-22-02 RIH w/ RBP to 9294' & set.			
4-23-02 RIH & perf @ 9214-20' w/ 4 SPF.			
4-25-02 Acid perfs @ 9214-20' w/ 500 4-26-02 Release RBP & POOH.	gals 15% NEFE acid.		
4-29-02 RIH w/ tbg & set @ 9435'.			
4-30-02 RIH w/ pump (2-1/2 X 1.5 X 24').			
5-1-02 Connect to flowline.5-2-02 Turned well down flowline @	9:00 AM.		*
5-15-02 IP: 44 BO, 69 BW, 20 MCF.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SIGNATURE	TITLE_	Production Analys	<u>t</u> DATE <u>5-29-02</u>
Type or print name Terri Stathem	,	Telephone No. 915/6	83-7443
(This space for State use)			
APPPROVED BY	TITLE	ORIGINAL SIGNET) B Y
Conditions of approval, if any:	111171	PAUL F. KAUT	Z JÚN 1 4 2002
		PAUL F. KAUT PETROLEUM ENG	INECU

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