

State Lease - 6 copies
Free Lease - 5 copies
District I
162 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Well API NO.
30025-35615
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER
2. Name of Operator
CONCHO OIL & GAS CORP.
3. Address of Operator
110 W. LOUISIANA STE 410; MIDLAND TX 79701
4. Well Location
Unit Letter G: 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 36 Township 10S Range 32E NMPM LEA County
10. Date Spudded 08-17-01 10. Date T.D. Reached 9-28-01 11. Date Compl. (Ready to Prod.) 3-21-02 12. Elevations (DF& RKB, RT, GR, etc.) 4299'GR 13. Elev. Casinghead 4300'
15. Total Depth 11335' 16. Plug Back T.D. 9955' 17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools
Xxxxxxxxxxxxxxx
19. Producing Interval(s), of this completion - Top, Bottom, Name
9525-9538 - Penn
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
all logs on file
21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	418	17-1/2	400 C	0
8-5/8	32	3747	11	1500 C	0
5-1/2	17	11335	7-7/8	1000 H	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9617	

26. Perforation record (interval, size, and number)
11017-11028' w/ 4 SPF (45 total) - CIBP @ 11,000' w/ 40' on top. 10798-10820' & 10826-10830 w/ 4 SPF ((105 total) - CIBP @ 10750' - 35' cmt on top. 10312-322' w/ 2 SPF (21 holes) - CIBP @ 10295' - 10' cmt on top. 10243-254' w/ 2 SPF (23 holes) - CIBP @ 10215' - 10' cmt on top. 10148-154 w/ 2 SPF (13 holes). CIBP @ 10130' - 15' cmt on top. 10053-57' w/ 2 SPF (9 holes) - CIBP @ 9990' - 35' cmt on top. 9525-9538 w/ 2 SPF (27 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

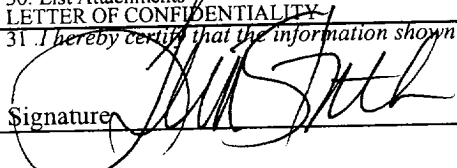
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10312-322	1000 gals 15%
10243-254	1000 gals 15%
	See attached for additional acid info

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
03/22/02	Pumping - 2-1/2"X1-1/2"X24'	Prod
04-02-02	Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 5 Gas - MCF 53 Water - Bbl. 0 Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 5 Gas - MCF 53 Water - Bbl. 0 Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold
Test Witnessed By
Mark Hulse, Concho O&G Corp.

30. List Attachments
LETTER OF CONFIDENTIALITY
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Terri Stathem Title Production Analyst Date 4-5-02