Submit 3 Copies To Appropriate District Office	State of New Mo		Form C-103 Revised March 25, 1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	I DIVISION	30025-35615 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pac		STATE \square FEE \square
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name of Omt Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) F	OR SUCH	Largo '36' State
1. Type of Well			
Oil Well Gas Well 2. Name of Operator	Other Injection	FILENTIAL	7. Well No.
Concho Oil & Gas Corp.	ין	NFIULI	1
3. Address of Operator		J	8. Pool name or Wildcat
110 W. Louisiana Ste 410; Midland, T. 4. Well Location	x /9/01		Cuerno Largo Penn
4. Well Location			
Unit Letter <u>G</u> : <u>1980</u> fro	m the <u>North</u> line ar	d <u>1980</u> feet from	n the <u>East</u> line
Section 36	Township 10S Ran	ge 32E	NMPM Lea County
	D. Elevation (Show whether D		
11 Charle Arm	4299 GR	atura of Nation I	Penert or Other Date
NOTICE OF INTE	opriate Box to Indicate N		SEQUENT REPORT OF:
		REMEDIAL WORK	
	HANGE PLANS	COMMENCE DRIL	
		CASING TEST AN CEMENT JOB	
0.		OEMERT DOE	
OTHER		OTHER: well com	pletion
12. Describe proposed or completed o	perations. (Clearly state all pe	rtinent details, and g	ive pertinent dates, including estimated date
12. Describe proposed or completed o of starting any proposed work). SE	perations. (Clearly state all pe EE RULE 1103. For Multiple	rtinent details, and g	/ \
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