

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30025-35615
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Largo '36' State
7. Well No. 1
8. Pool name or Wildcat Cuerno Largo Penn

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well/
Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location
Unit Letter G : 1980 from the North line and 1980 feet from the East line
Section 36 Township 10S Range 32E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4299 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: well completion <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/06/02 MIRU.
02/07/02 RIH w/ CIBP & set @ 10750'. Dumped 35' of cmt on top (abandoning Atoka). PBTD @ 10715'. Tested CIBP to 1000 psi okay. RIH & perf @ 10312-322' w/ 2 spf, 21 holes. Begin swabbing.
02/09/02 Acid perfs @ 10312-322 w/ 1000 gals 15% NEFE. Begin swabbing. Made 0 oil - all water.
02/12/02 RIH w/ CIBP & set @ 10295'. Dump 10' cmt on top. Perf @ 10243-254' w/ 2 spf 23 holes. Begin swabbing.
02/14/02 Acid perfs @ 10243-254' w/ 1000 gals 15% NEFE. Swab - made 0 oil - all water.
02/16/02 RIH w/ CIBP & set @ 10215'. Dump 10' cmt on top. PBTD @ 10205'. Perf @ 10148-154' w/ 2 spf 13 holes.
02/18/02 Acid perfs @ 10148-154' w/ 1000 gals 15% NEFE. Swab - made 0 oil - all water.
02/19/02 RIH w/ CIBP & set @ 10130'. Dump 15' of cmt on top. Perf @ 10053-57' w/ 2 spf 9 holes. Begin swabbing.
02/21/02 Acid perfs @ 10053-57' w/ 500 gals 15% NEFE. Swab - made 0 oil - all water.
02/22/02 RIH w/ CIBP & set @ 9990'. Dump 35' of cmt on top. PBTD @ 9955. Perf @ 9525-9538' w/ 2 spf 27 holes. Test CIBP to 2000 psi -okay.
02/25/02 Acid perfs @ 9525-9538' w/ 2000 gals NEFE. Begin swabbing.
02/28/02 Acid perfs @ 9525-9538 w/ 15000 gals 15% gelled acid.
03/15/02 RIH w/ prod equipment. TIH w/ rods & pump.
04/02/02 IP: 5 BO, 53 BW, 0 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 04-05-02

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE MAY 22 2002
PAUL F. KAUTZ
PETROLEUM ENGINEER
Conditions of approval, if any: 2A Wildcat + Atoka <97173>

SCS