

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30025-35615

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐
WELL ☒ OVER ☐ DEEPEN ☐ PLUG ☐
BACK ☐ DIFF. ☐
RESVR. ☐ OTHER _____

2. Name of Operator
CONCHO OIL & GAS CORP.

3. Address of Operator
110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter _G_ : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 36 Township 10S Range 15E 32E NMPM LEA County

10. Date Spudded 08-17-01 10. Date T.D. Reached 9-28-01 11. Date Compl. (Ready to Prod.) 12-7-01 12. Elevations (DF& RKB, RT, GR, etc.) 4299' GR 13. Elev. Casinghead 4300'

15. Total Depth 11335' 16. Plug Back T.D. 10960' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 10798-10830' ATOKA 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

GR CNL DLL FMI

21. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	418	17-1/2	400 C	0
8-5/8	32	3747	11	1500 C	0
5-1/2	17	11335	7-7/8	1000 H	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	10640	10640

26. Perforation record (interval, size, and number)
11017-11028' w/ 4 SPF (45 total) - CIBP @ 11,000' w/ 40' on top.

10798-10820' w/ 4 SPF
10826-10830' w/ 4 SPF ((105 total)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11017-11028'	1700 gals 7.5% w/ 20% MEFO + 125000 SCFN2
10798-10830'	4000 gals 7.5% NEFE w/ 20% Methanol + 140000 SCFN2
10798-10830'	29500 gals 65 Quality Binary Foam carrying 30000# 20/40 Interprop.

28. PRODUCTION

Date First Production 12-7-01	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod or Shut-in) Prod
12-12-01	Hours Tested 24	Choke Size 10/64
Flow Tubing Press. 850	Casing Pressure	Calculated 24-Hour Rate
	Prod'n For Test Period	Oil - Bbl. 0
	Oil - Bbl.	Gas - MCF 616
	Water - Bbl.	Gas - Oil Ratio 0
	Oil Gravity - API - (Corr.) Na	

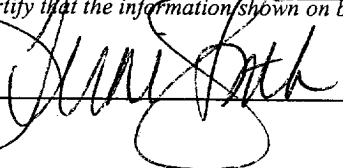
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

Mark Hulse, Concho O&G Corp.

30. List Attachments
LOGS, LETTER OF CONFIDENTIALITY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Terri Stathem Title Production Analyst Date 12/18/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3750
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	6600
T. Drinkard	6750
T. Abo	7400
T. Wolfcamp	8600
T. Penn	9460
T. Cisco (Bough C)	

T. Canyon 9650
T. Strawn 10220
T. Atoka 10750
T. Miss 11220
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	3750		Red Beds, Salt, Dolomite
3750	8000		Dolomite & Shale
8600	TD		Lime, Shale, Sand