

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35710
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. EO-7481-0010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Flying "M" State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator Trilogy Operating, Inc		9. Pool name or Wildcat Flying "M" San Andres	
3. Address of Operator P.O. Box 7606, Midland, Texas 79708			
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>9S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 09/30/01	11. Date T.D. Reached 10/10/01	12. Date Compl. (Ready to Prod.) 11/13/01	13. Elevations (DF & RKB, RT, GR, etc.) 4403 GR
14. Elev. Casinghead 4403			
15. Total Depth 4600	16. Plug Back T.D. 4554	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 4368' - 4441', San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Cased Hole, GR - Neutron, CCL & CBL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	400	12 1/4	205 sx class "c"	0
5 1/2	17	4600	7 7/8	575 sx class "c"	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4500	N/A

26. Perforation record (interval, size, and number) 4368' - 4441', 0.42", 192 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4368'-4441'	10,000 gals CRA

28. PRODUCTION							
Date First Production 11/25/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" x 12' RWBC insert pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/01/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL. 43	Gas - MCF 1	Water - BbL. 110	Gas - Oil Ratio 23
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - BbL. 43	Gas - MCF 1	Water - BbL. 110	Oil Gravity (API) (Corr.) 34.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Andy Ervin
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30. List Attachments Deviation Survey, Cased hole log
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Engineer Date 12/03/01

