

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**THE TEXAS COMPANY**

.....  
(Company or Operator)

St. Of N.M. "BN" NCT-1

**Moore Devonian SWD**

(L-229)

Well No. 1, in NW  $\frac{1}{4}$  of ~~NE~~  $\frac{1}{4}$ , of Sec. 25, T. 11-S, R. 32-E, NMPM.

## Moore Devonian

**Pool**

**Lead**

County.

Well is 1434' feet from South line and 896.6' feet from West line

of Section 25 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **November 1,** 19**57** Drilling was Completed **November 13,** 19**57**

Name of Drilling Contractor..... **Carper Drilling Company** .....

Address 200 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
..... 19.....

No. 1, from **None** to..... No. 4, from..... to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

## No Water Sands Tested

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from.....to.....feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4. from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30#	New	296'	Larkin			
7"	17&20#	New	1446'	Larkin		1260'-1440'	Salt Water Injection

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	9 5/8"	304'	200	Howco		
8 5/8"	7"	1450'	1000	Howco		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**NONE**

Result of Production Stimulation.....**NONE**.....

Depth Cleaned Out. **TD-1450' PBTD-1450**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1454 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Calichie				Perforated 7" casing at
180	975	795	Red Bed				1260' to 1440' with 4
975	1440	465'	Red Rock				shots per foot. Ran
1440	1454	14'	Anhy				40 joints of 3" Tubing
							set @ 1226'. Swabbed
							and bailed well.
							Tested casing per-
							forations at 1260' to
							1440' for injection
							rate. Rate 3 bbls
							per minute @ 600 PSI
	1454'		TD				
	1450'		PBTD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 7, 1958  
Company or Operator THE TEXAS COMPANY Address P. O. Box 458, Hobbs, N. M.  
Name Position or Title Field Foreman