

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
20010066

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver City, Texas July 7, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company Federal Gulf, Well No. 1, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
P Sec. 35, T. 8-S, R. 36-E, NMPM, Alton Pool
Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Section 35

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>364.24</u>	<u>400</u>
<u>8-5/8</u>	<u>4537.16</u>	<u>1885</u>
<u>5 1/2</u>	<u>9704.03</u>	<u>500</u>
<u>2</u>	<u>9612.03</u>	

County. Date Spudded 5-18-59 Date Drilling Completed 6-28-59
Elevation 4065 DF Total Depth 9750 PBD

Top Oil/Gas Pay 9655 Name of Prod. Form. Brough "C"

PRODUCING INTERVAL -

Perforations 9655-9671

Open Hole _____ Depth Casing Shoe 9750.04 Depth Tubing 9641.80

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 610.91 bbls. oil, 52.36 bbls water in 24 hrs, _____ min. Choke Size 32/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons MCA, reg. mud acid

Casing Tubing _____ Date first new Press. Flr. 300 oil run to tanks July 3, 1959

Oil Transporter McWood Corporation

Gas Transporter Sinclair Oil & Gas Co.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 7, 1959 The Atlantic Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: H.A. Carr H.A. Carr
(Signature)

By: _____ Title District Superintendent

Title _____ Send Communications regarding well to:

Name The Atlantic Refining Company

Address Box 1038, Denver City, Texas