Form	9-381 a
(Feb	. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office
Lease No. EG-060507
Unit

TICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF	WATER SHUT-OFF	
TICE OF INTENTION TO CHANGE PLA		10	SHOOTING OR ACIDIZING	, ,
OTICE OF INTENTION TO TEST WATER		SUBSEQUENT REPORT OF	ALTERING CASING	
TICE OF INTENTION TO RE-DRILL O		SUBSEQUENT REPORT OF	RE-DRILLING OR REPAIR	
TICE OF INTENTION TO SHOOT OR		SUBSEQUENT REPORT OF	ABANDONMENT	
OTICE OF INTENTION TO PULL OR AL		SUPPLEMENTARY WELL	HISTORY	ting and
TICE OF INTENTION TO ABANDON W			port of perfera	-
		acidising,		
(INDICATE	E ABOVE BY CHECK MARI	C NATURE OF REPORT, NOTICE, C	OR OTHER DATA)	
ove Federal "A" No. 1	1	Hereb 9		, 19. 61
ll No is locate	ed 1900 ft. from	n [N] line and 1960	ft. from E line	of sec. 17
E/4 Sec. 17	8 3 (Twp.)	36 k RAPA (Range) (Mer	ridian)	
(1/2 Sec. and Sec. No.)	Roos		You Marrica	
Chical grated		or Subdivision)	(State or Territor	ry)
	DETA	ILS OF WORK	pposed casings; indicate m k)	nudding jobs, cement-
e elevation of the derrick	DETA objective sands; show s ing points, and all	ILS OF WORK izes, weights, and lengths of prother important proposed wor 4 9721 OE leg	measure. San	2" tubing with
te names of and expected depths to jet perferated 3 hole packer, total 9717.2 palene 15% regular of to 46004. Average vator. Blod well do r and 1 harrol now of 1004. Asiained at 56 ver 74 harrols soid of r, la 8 1/2 hours so per 14 harrols soid of the 15004. With 300 4700 gallons 15% 189 lood water. Blod of	DETA objective sands; show a ing points; and all is in one plane 12' set at 972 poid. Breke d injection rat was. On 9 hou 11. HOMOO sei 100% with no b and load water mabbed 54 barr tempted to sei 0 gallons in f 112. seid at 3 f 13.1 bbls 16	izes, weights, and lengths of prother important proposed wor at 9721' OH log 7.22' with TIV per own formation with 1/2 BPK. Total r such test recovered with 5000 grock. Average in Blad to test wels fluid (53.5 bedise with 1500 gallernation, packer 1/4 BPK at 5800%.	measure. San : ther set at 966: 151805. Pumpe lend 50.3 barr pred 44.4 barre allone maid. P fection rate 1 tak recovering treas acid and llone. Pumped failed. Recovering treas acid sand to recove them.	2" tubing with 4'. Treated wid in formation who of soid and act tuped in format 87M. Load to 2 bayrels load in formation at packer and activate 157 bayrels and 54.1 bbls at
te names of and expected depths to jet perferated 3 hole packer, total 9717.2 milese 15% regular a to 4600%. Average veter. Bled well do r and 1 herrol new of 100%. Asidised at 50 per 74 herrols acid a r, la 8 1/2 hours so	DETA objective sands; show a ing points, and all is in one plane 12' set at 972 isid. Broke d injection rat ing. On 9 hou 11. HOWO sei 100/ with no b and load water mabbed 54 barr tempted to sei 0 galloms in i 11% seid at 3 f 13.1 bbls lo k must receive approval	izes, weights, and lengths of prother important proposed wor at 9721' OH log 7.22' with TIV per own formation with 1/2 BPK. Total r such test received and with 5000 gards. Average in 1/2 BPK at 5000 gards with 1500 gards w	measure. San : ider set at 966: 51005. Pease lead 50.3 barr and 44.4 barre lione seid. P jection rate 1 ink recovering errels acid and lione. Pumped failed. Recot lead to recove hour test such	2" tubing with 4'. Treated with 4'. Treated with 4 in formation when and acid and acid appear in formation at 100 water and acid packer and acid packer and acid packer and acid as 54.1 bbls at ay be commenced and acid as the commenced and acid acid acid acid acid acid acid aci
ot perferated 3 hole packer, total 9717.2 miles 15% regular at the 4600%. Average vator. Bled well do read 1 herrel new of 100%. Acidised at 50 mr. 14 herrels soid of 12 hours so trains new oil). At 1/2 hours so trains new oil). At 1/200 gallens 15% 15% 15% 15% 15% 15% 15% 15% 15% 15%	DETA objective sands; show a ing points, and all us in one plane (2' not at 972 peid. Broke of injection rate own. On 9 hou 11. HONGO nei 1000f with no be and load water mabbed 54 barr tempted to nei 0 gallome in f 113.1 bbls 16 k must receive approval	izes, weights, and lengths of prother important proposed work of 9721' OH log 7.22' with TIV per curn formation with 1/2 BFK. Total r such test received in 1/2 BFK. Total r such test received in 1/2 BFK. Average in Blad to test to als fluid (53.5 bedise with 1500 galesmation, packer 1/4 BFK at 5800%. In writing by the Geological St. Company	measure. San ther set at 966 to 5100%. Pumpe lend 50.3 barrard 44.4 barrallone maid. Pleation rate 1 tak recovering arrels acid and llone. Pumped failed. Recovering lend to recove hour test swabbarrey before operations me	2" tubing with 4'. Treated wi d in formation who of soid and als load and aci rupped in format 87M. Load to 2 bayrels load i load water and in formation at packer and aci rur 157 bayrels ad 54.1 bbls ac ay be commenced.and water
ot perferated 3 hole packer, total 9717.2 milens 15% regular at to 4600%. Average water. Blad well dered herrel new of 100%. Acidized at 500%. In \$ 1/2 hours so arrels new eil). At 1 5000%. With 30% 4700 gallens 19% is 1 understand that this plan of work ompany. The Atlantance of the 100 milens 1	DETA objective sands; show a ing points, and all is in one plane 12' set at 972 isid. Broke d injection rat ive. On 9 hou 11. HOWOO sei 100% with no b and lead water mabbed 54 barr tempted to sei 0 galloms in f 113.1 bbls le k must receive approval ntic Refining	izes, weights, and lengths of prother important proposed wor at 9721' OH log 7.22' with TIV per own formation with 1/2 BFK. Total r such test received and with 5000 greek. Average in Blad to test to els fluid (53.5 bedise with 1500 galesmation, packer 1/4 BFM at 5800%. In writing by the Geological St. Company.	measure. San ther set at 966 to 5100%. Pumpe lend 50.3 barrard 44.4 barrallone maid. Pleation rate 1 tak recovering arrels acid and llone. Pumped failed. Recovering lend to recove hour test swabbarrey before operations me	2" tubing with 4'. Treated with 4'. Treated with 4 in formation when and acid and acid appear in formation at 100 water and acid packer and acid packer and acid packer and acid as 54.1 bbls at ay be commenced and acid as the commenced and acid acid acid acid acid acid acid aci